

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER GMBU I-33-8-17				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT MONUMENT BUTTE				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)				
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY						7. OPERATOR PHONE 435 646-4825				
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052						9. OPERATOR E-MAIL mcrozier@newfield.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-76955			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL	FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN			
LOCATION AT SURFACE	1969 FNL 867 FEL		SENE	33	8.0 S	17.0 E	S			
Top of Uppermost Producing Zone	1513 FNL 1229 FEL		SENE	33	8.0 S	17.0 E	S			
At Total Depth	1112 FNL 1524 FEL		NWNE	33	8.0 S	17.0 E	S			
21. COUNTY DUCHESE			22. DISTANCE TO NEAREST LEASE LINE (Feet) 261			23. NUMBER OF ACRES IN DRILLING UNIT 20				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1034			26. PROPOSED DEPTH MD: 6391 TVD: 6285				
27. ELEVATION - GROUND LEVEL 5135			28. BOND NUMBER WYB000493			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	12.25	8.625	0 - 300	24.0	J-55 ST&C	8.3	Class G	138	1.17	15.8
Prod	7.875	5.5	0 - 6391	15.5	J-55 LT&C	8.3	Premium Lite High Strength	303	3.26	11.0
							50/50 Poz	363	1.24	14.3
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Mandie Crozier			TITLE Regulatory Tech			PHONE 435 646-4825				
SIGNATURE			DATE 11/29/2011			EMAIL mcrozier@newfield.com				
API NUMBER ASSIGNED 43013510840000					APPROVAL					

NEWFIELD PRODUCTION COMPANY
GMBU I-33-8-17
AT SURFACE: SE/NE SECTION 33, T8S R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1565'
Green River	1565'
Wasatch	6255'
Proposed TD	6391'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1565' – 6255'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**

a. Casing Design: GMBU I-33-8-17

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,391'	15.5	J-55	LTC	4,810 2.37	4,040 1.99	217,000 2.19

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg
 Pore pressure at surface casing shoe = 8.33 ppg
 Pore pressure at prod casing shoe = 8.33 ppg
 Gas gradient = 0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. Cementing Design: GMBU I-33-8-17

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,391'	Prem Lite II w/ 10% gel + 3% KCl	303 989	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 300 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 300 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

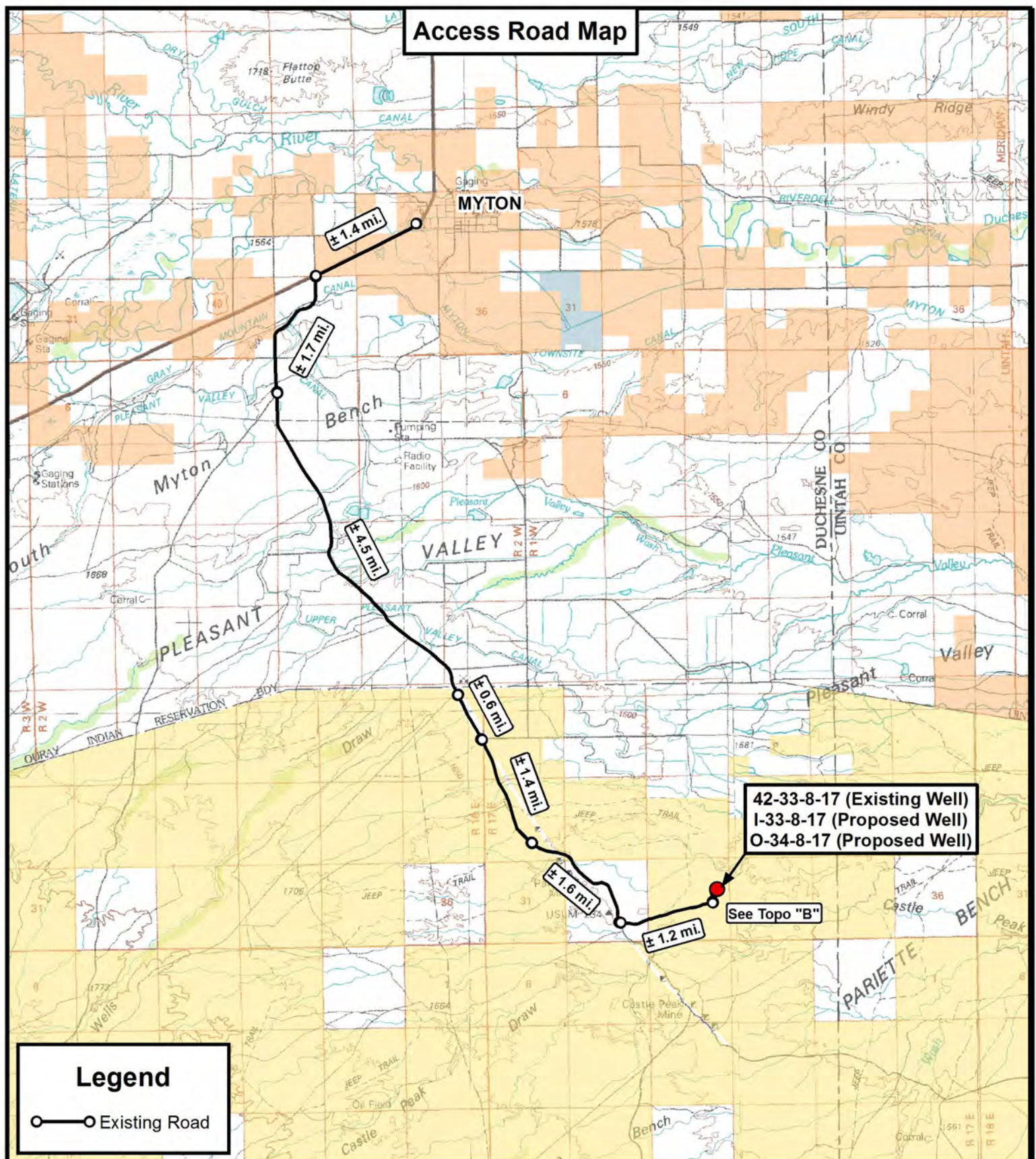
No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated

bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2012, and take approximately seven (7) days from spud to rig release.

V3



**Tri State
Land Surveying, Inc.**

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

42-33-8-17 (Existing Well)

I-33-8-17 (Proposed Well)

O-34-8-17 (Proposed Well)

SEC. 33, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY: C.H.M. REVISED: 08-01-11 C.H.M. VERSION:

DATE: 03-04-2011

SCALE: 1:100,000

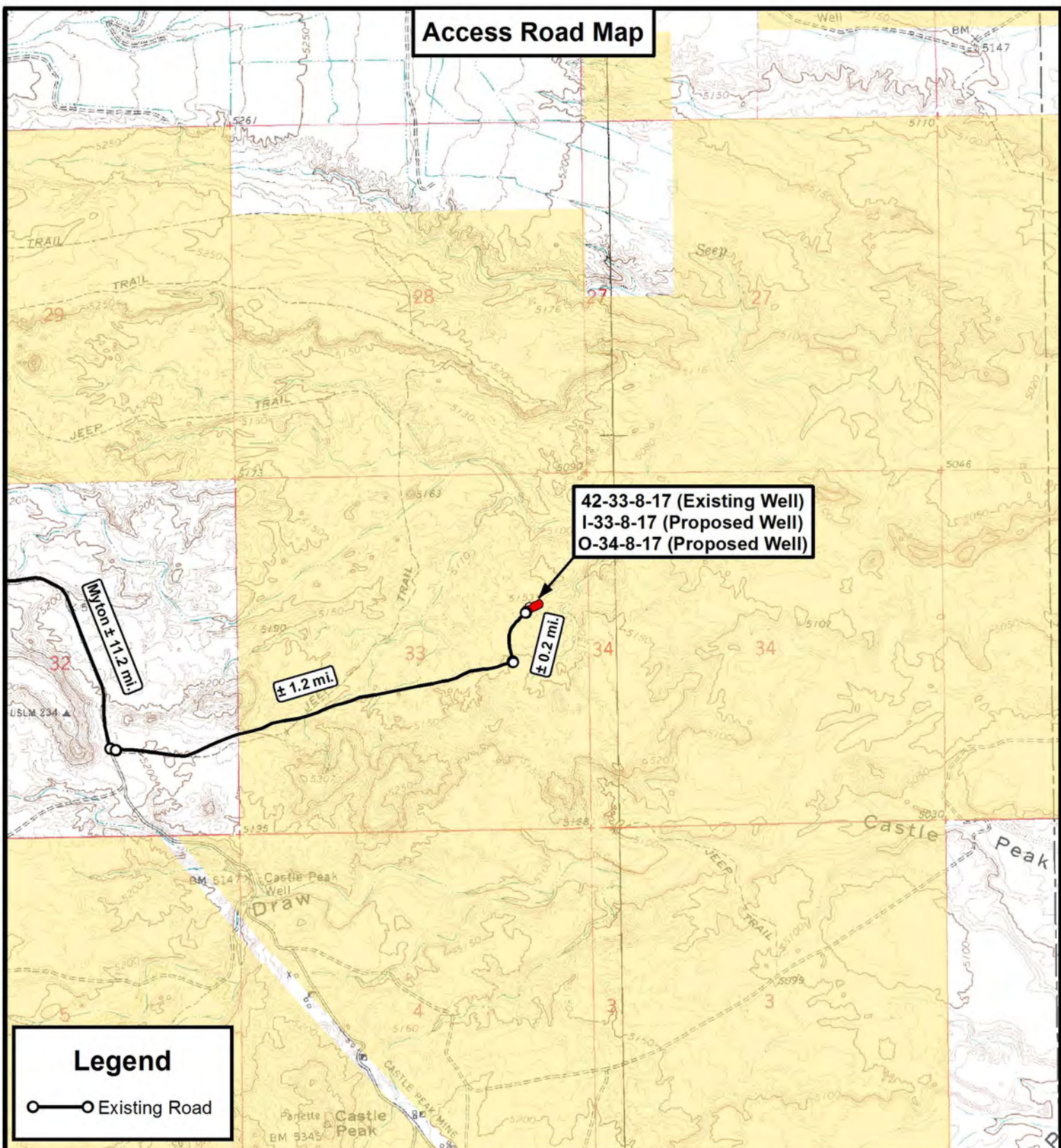
V3

TOPOGRAPHIC MAP

SHEET

A

Access Road Map



Legend

— Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



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DATE: 03-04-2011

SCALE: 1" = 2,000'

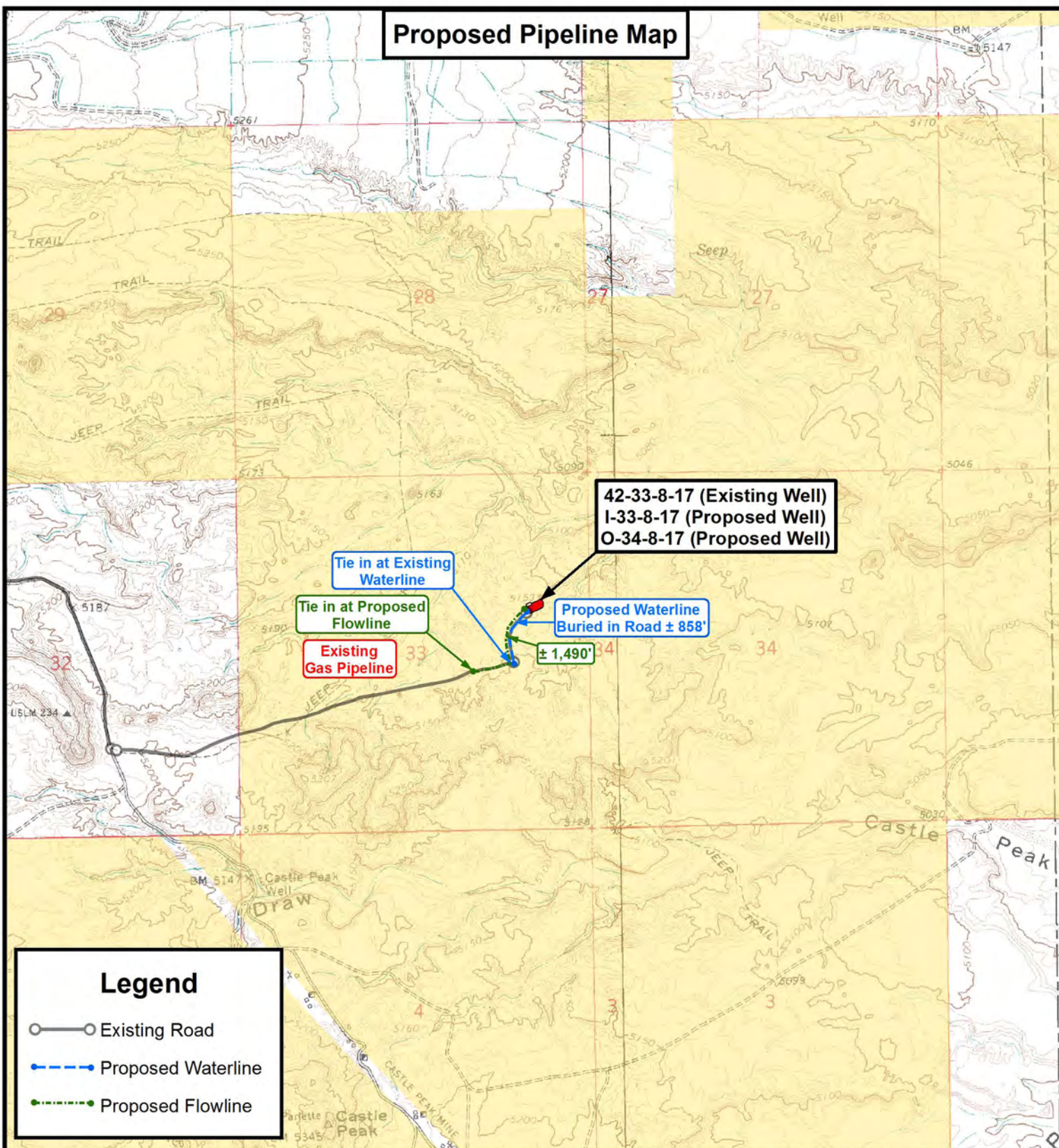
V3

TOPOGRAPHIC MAP

SHEET

B

Proposed Pipeline Map



Legend

- Existing Road
- Proposed Waterline
- Proposed Flowline

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V3

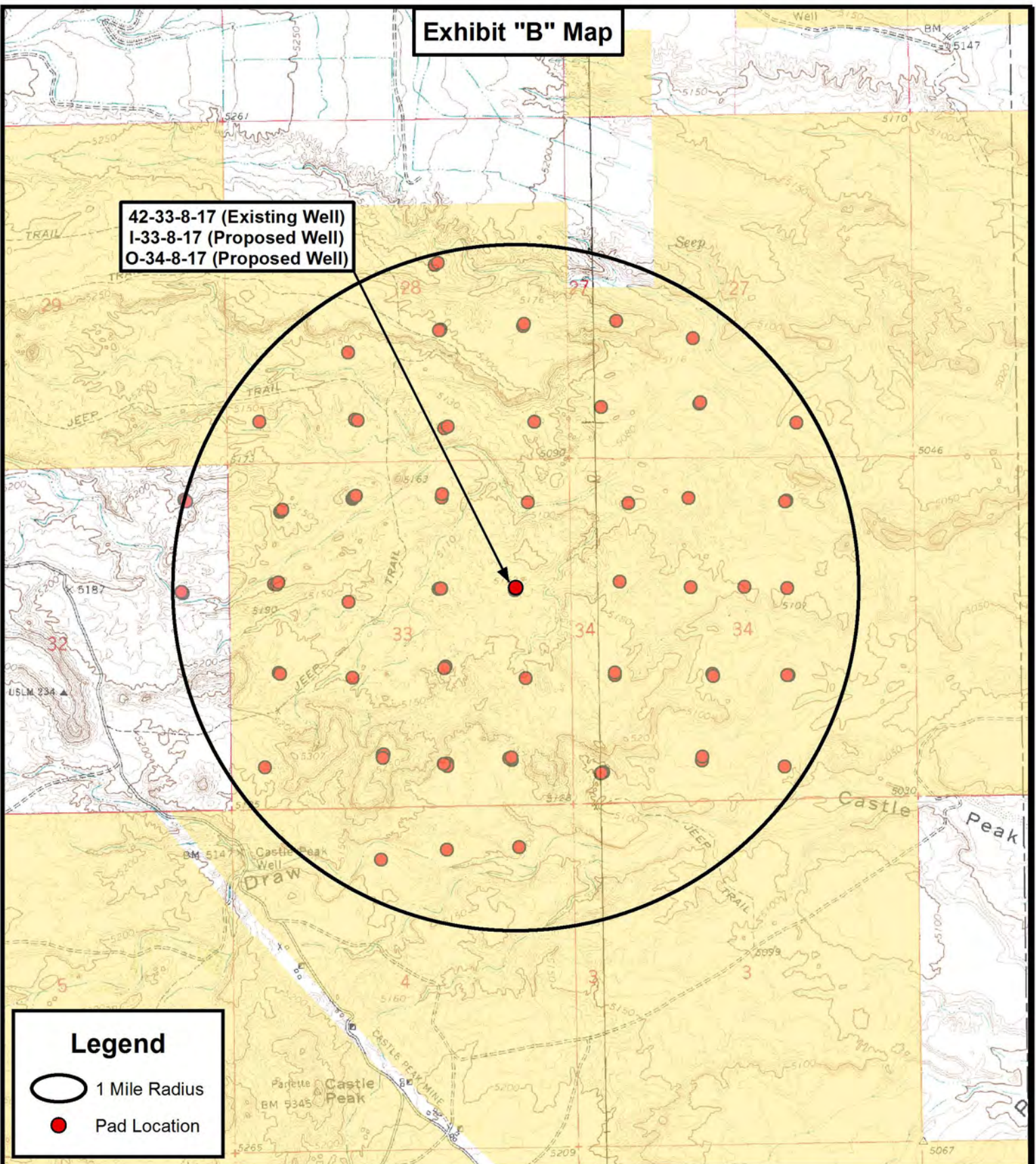
TOPOGRAPHIC MAP

SHEET

C

Exhibit "B" Map

42-33-8-17 (Existing Well)
I-33-8-17 (Proposed Well)
O-34-8-17 (Proposed Well)



Legend

-  1 Mile Radius
-  Pad Location

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DRAWN BY:	C.H.M.	REVISED:	08-01-11 C.H.M.	VERSION:
DATE:	03-04-2011			V3
SCALE:	1" = 2,000'			

TOPOGRAPHIC MAP

SHEET
D



NEWFIELD EXPLORATION

**USGS Myton SW (UT)
SECTION 33 T8S R17E
I-33-8-17**

Wellbore #1

Plan: Design #1

Standard Planning Report

21 February, 2011





Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well I-33-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	I-33-8-17 @ 5147.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	I-33-8-17 @ 5147.0ft (Newfield Rig)
Site:	SECTION 33 T8S R17E	North Reference:	True
Well:	I-33-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 33 T8S R17E, SEC 33 T8S, R17E			
Site Position:		Northing:	7,200,000.00 ft	Latitude: 40° 4' 34.680 N
From:	Lat/Long	Easting:	2,058,000.00 ft	Longitude: 110° 0' 27.466 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.96 °

Well	I-33-8-17, SHL LAT: 40 04 34.65 LONG: -110 00 18.73					
Well Position	+N/-S	-3.0 ft	Northing:	7,200,008.31 ft	Latitude:	40° 4' 34.650 N
	+E/-W	679.1 ft	Easting:	2,058,679.03 ft	Longitude:	110° 0' 18.730 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,147.0 ft	Ground Level:	5,135.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2011/02/21	11.33	65.84	52,329

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	5,000.0	0.0	0.0	321.59

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,367.1	11.51	321.59	1,362.0	60.2	-47.7	1.50	1.50	0.00	321.59	
5,079.8	11.51	321.59	5,000.0	640.5	-507.8	0.00	0.00	0.00	0.00	I-33-8-17 TGT
6,391.1	11.51	321.59	6,285.0	845.5	-670.3	0.00	0.00	0.00	0.00	



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well I-33-8-17
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Project:	USGS Myton SW (UT)	MD Reference:	I-33-8-17 @ 5147.0ft (Newfield Rig)
Site:	SECTION 33 T8S R17E	North Reference:	True
Well:	I-33-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	321.59	700.0	1.0	-0.8	1.3	1.50	1.50	0.00
800.0	3.00	321.59	799.9	4.1	-3.3	5.2	1.50	1.50	0.00
900.0	4.50	321.59	899.7	9.2	-7.3	11.8	1.50	1.50	0.00
1,000.0	6.00	321.59	999.3	16.4	-13.0	20.9	1.50	1.50	0.00
1,100.0	7.50	321.59	1,098.6	25.6	-20.3	32.7	1.50	1.50	0.00
1,200.0	9.00	321.59	1,197.5	36.8	-29.2	47.0	1.50	1.50	0.00
1,300.0	10.50	321.59	1,296.1	50.1	-39.7	64.0	1.50	1.50	0.00
1,367.1	11.51	321.59	1,362.0	60.2	-47.7	76.8	1.50	1.50	0.00
1,400.0	11.51	321.59	1,394.2	65.3	-51.8	83.3	0.00	0.00	0.00
1,500.0	11.51	321.59	1,492.2	80.9	-64.2	103.3	0.00	0.00	0.00
1,600.0	11.51	321.59	1,590.2	96.6	-76.6	123.2	0.00	0.00	0.00
1,700.0	11.51	321.59	1,688.2	112.2	-89.0	143.2	0.00	0.00	0.00
1,800.0	11.51	321.59	1,786.2	127.8	-101.3	163.1	0.00	0.00	0.00
1,900.0	11.51	321.59	1,884.1	143.5	-113.7	183.1	0.00	0.00	0.00
2,000.0	11.51	321.59	1,982.1	159.1	-126.1	203.0	0.00	0.00	0.00
2,100.0	11.51	321.59	2,080.1	174.7	-138.5	223.0	0.00	0.00	0.00
2,200.0	11.51	321.59	2,178.1	190.3	-150.9	242.9	0.00	0.00	0.00
2,300.0	11.51	321.59	2,276.1	206.0	-163.3	262.9	0.00	0.00	0.00
2,400.0	11.51	321.59	2,374.1	221.6	-175.7	282.8	0.00	0.00	0.00
2,500.0	11.51	321.59	2,472.1	237.2	-188.1	302.8	0.00	0.00	0.00
2,600.0	11.51	321.59	2,570.1	252.9	-200.5	322.7	0.00	0.00	0.00
2,700.0	11.51	321.59	2,668.1	268.5	-212.9	342.7	0.00	0.00	0.00
2,800.0	11.51	321.59	2,766.1	284.1	-225.3	362.6	0.00	0.00	0.00
2,900.0	11.51	321.59	2,864.0	299.8	-237.7	382.6	0.00	0.00	0.00
3,000.0	11.51	321.59	2,962.0	315.4	-250.1	402.5	0.00	0.00	0.00
3,100.0	11.51	321.59	3,060.0	331.0	-262.5	422.4	0.00	0.00	0.00
3,200.0	11.51	321.59	3,158.0	346.7	-274.9	442.4	0.00	0.00	0.00
3,300.0	11.51	321.59	3,256.0	362.3	-287.2	462.3	0.00	0.00	0.00
3,400.0	11.51	321.59	3,354.0	377.9	-299.6	482.3	0.00	0.00	0.00
3,500.0	11.51	321.59	3,452.0	393.5	-312.0	502.2	0.00	0.00	0.00
3,600.0	11.51	321.59	3,550.0	409.2	-324.4	522.2	0.00	0.00	0.00
3,700.0	11.51	321.59	3,648.0	424.8	-336.8	542.1	0.00	0.00	0.00
3,800.0	11.51	321.59	3,746.0	440.4	-349.2	562.1	0.00	0.00	0.00
3,900.0	11.51	321.59	3,843.9	456.1	-361.6	582.0	0.00	0.00	0.00
4,000.0	11.51	321.59	3,941.9	471.7	-374.0	602.0	0.00	0.00	0.00
4,100.0	11.51	321.59	4,039.9	487.3	-386.4	621.9	0.00	0.00	0.00
4,200.0	11.51	321.59	4,137.9	503.0	-398.8	641.9	0.00	0.00	0.00
4,300.0	11.51	321.59	4,235.9	518.6	-411.2	661.8	0.00	0.00	0.00
4,400.0	11.51	321.59	4,333.9	534.2	-423.6	681.8	0.00	0.00	0.00
4,500.0	11.51	321.59	4,431.9	549.9	-436.0	701.7	0.00	0.00	0.00
4,600.0	11.51	321.59	4,529.9	565.5	-448.4	721.7	0.00	0.00	0.00
4,700.0	11.51	321.59	4,627.9	581.1	-460.8	741.6	0.00	0.00	0.00
4,800.0	11.51	321.59	4,725.9	596.7	-473.1	761.6	0.00	0.00	0.00
4,900.0	11.51	321.59	4,823.8	612.4	-485.5	781.5	0.00	0.00	0.00
5,000.0	11.51	321.59	4,921.8	628.0	-497.9	801.5	0.00	0.00	0.00
5,079.8	11.51	321.59	5,000.0	640.5	-507.8	817.4	0.00	0.00	0.00
I-33-8-17 TGT									



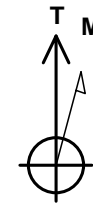
Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well I-33-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	I-33-8-17 @ 5147.0ft (Newfield Rig)
Project:	USGS Myton SW (UT)	MD Reference:	I-33-8-17 @ 5147.0ft (Newfield Rig)
Site:	SECTION 33 T8S R17E	North Reference:	True
Well:	I-33-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,100.0	11.51	321.59	5,019.8	643.6	-510.3	821.4	0.00	0.00	0.00
5,200.0	11.51	321.59	5,117.8	659.3	-522.7	841.4	0.00	0.00	0.00
5,300.0	11.51	321.59	5,215.8	674.9	-535.1	861.3	0.00	0.00	0.00
5,400.0	11.51	321.59	5,313.8	690.5	-547.5	881.3	0.00	0.00	0.00
5,500.0	11.51	321.59	5,411.8	706.2	-559.9	901.2	0.00	0.00	0.00
5,600.0	11.51	321.59	5,509.8	721.8	-572.3	921.1	0.00	0.00	0.00
5,700.0	11.51	321.59	5,607.8	737.4	-584.7	941.1	0.00	0.00	0.00
5,800.0	11.51	321.59	5,705.8	753.1	-597.1	961.0	0.00	0.00	0.00
5,900.0	11.51	321.59	5,803.8	768.7	-609.5	981.0	0.00	0.00	0.00
6,000.0	11.51	321.59	5,901.7	784.3	-621.9	1,000.9	0.00	0.00	0.00
6,100.0	11.51	321.59	5,999.7	800.0	-634.3	1,020.9	0.00	0.00	0.00
6,200.0	11.51	321.59	6,097.7	815.6	-646.7	1,040.8	0.00	0.00	0.00
6,300.0	11.51	321.59	6,195.7	831.2	-659.0	1,060.8	0.00	0.00	0.00
6,391.1	11.51	321.59	6,285.0	845.5	-670.3	1,079.0	0.00	0.00	0.00

API Well Number: 43013510840000



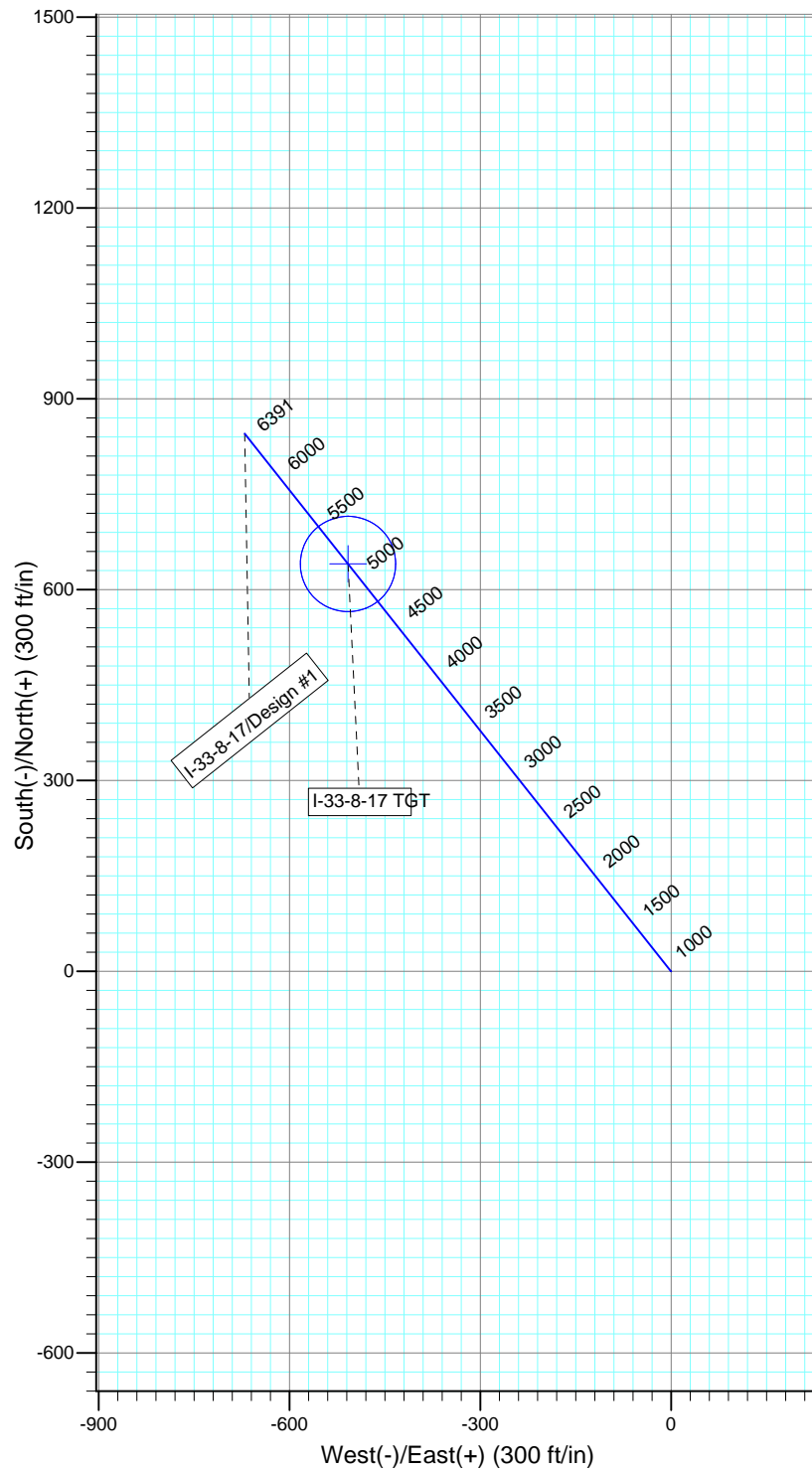
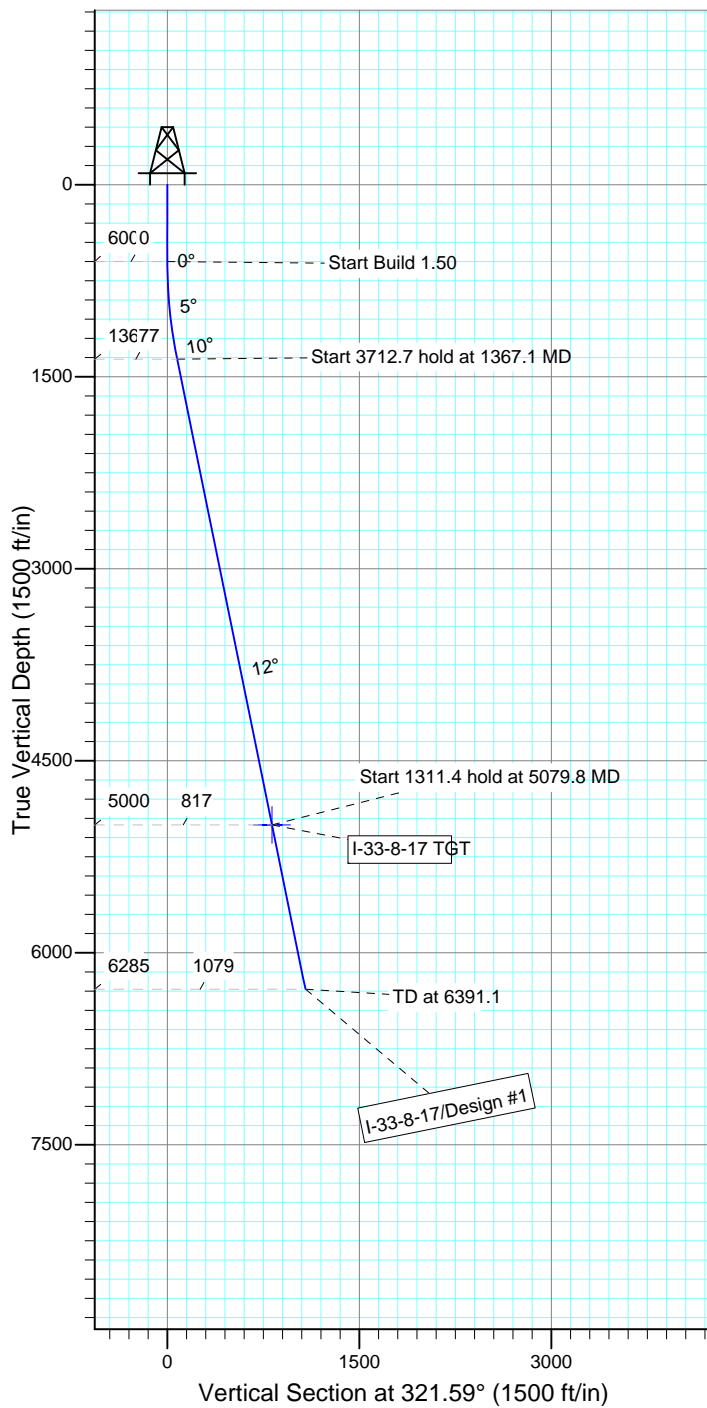
Project: USGS Myton SW (UT)
 Site: SECTION 33 T8S R17E
 Well: I-33-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52329.4snT
 Dip Angle: 65.84°
 Date: 2011/02/21
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-33-8-17 TGT	5000.0	640.5	-507.8	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1367.1	11.51	321.59	1362.0	60.2	-47.7	1.50	321.59	76.8	
4	5079.8	11.51	321.59	5000.0	640.5	-507.8	0.00	0.00	817.4	I-33-8-17 TGT
5	6391.1	11.51	321.59	6285.0	845.5	-670.3	0.00	0.00	1079.0	



**NEWFIELD PRODUCTION COMPANY
GMBU I-33-8-17
AT SURFACE: SE/NE SECTION 33, T8S R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site GMBU I-33-8-17 located in the SE 1/4 NE 1/4 Section 33, T8S R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed in a southeasterly direction – 9.8 miles \pm to it's junction with an existing road to the northeast; proceed in a northeasterly direction – 1.2 miles \pm to it's junction with an existing road to the north; proceed in a northeasterly direction – 0.2 \pm to the existing 42-33-8-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 42-33-8-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey and Paleontological Resource Survey for this area are attached. State of Utah Antiquities Project Permit # U-11-MQ-0698b,p 8/29/11, prepared by

Montgomery Archaeological Consultants. Paleontological Resource Survey prepared by, Wade E. Miller, 5/31/11. See attached report cover pages, Exhibit "D".

Newfield Production Company requests 858' of buried water line to be granted.

It is proposed that the disturbed area will be 30' wide to allow for construction of a proposed buried 10" steel water injection line, a buried 3" poly water return line, and a 14" surface flow line. Both the proposed surface flow line and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface flow lines will be installed on the same side of the road as existing gas lines. The construction phase of the proposed water lines and proposed flow line will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

For a ROW plan of development, please refer to the Greater Monument Butte Green River Development SOP and as well as the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Surface Flow Line

Newfield requests 1,490' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "C"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Termination and Final Reclamation: After abandonment of the associated production facilities, the flow lines will be cut and removed, and any incidental surface disturbance reclaimed. Reclamation procedures will follow those outlined in the Castle Peak and Eight Mile Flat Reclamation and Weed Management Plan.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made

with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed GMBU I-33-8-17 was on-sited on 4/11/11. The following were present; Tim Eaton (Newfield Production), Christine Cimiluca (Bureau of Land Management), and Suzanne Grayson (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the GMBU I-33-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the GMBU I-33-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. **LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:**

Representative

Name: Tim Eaton

Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052

Telephone: (435) 646-3721

Certification

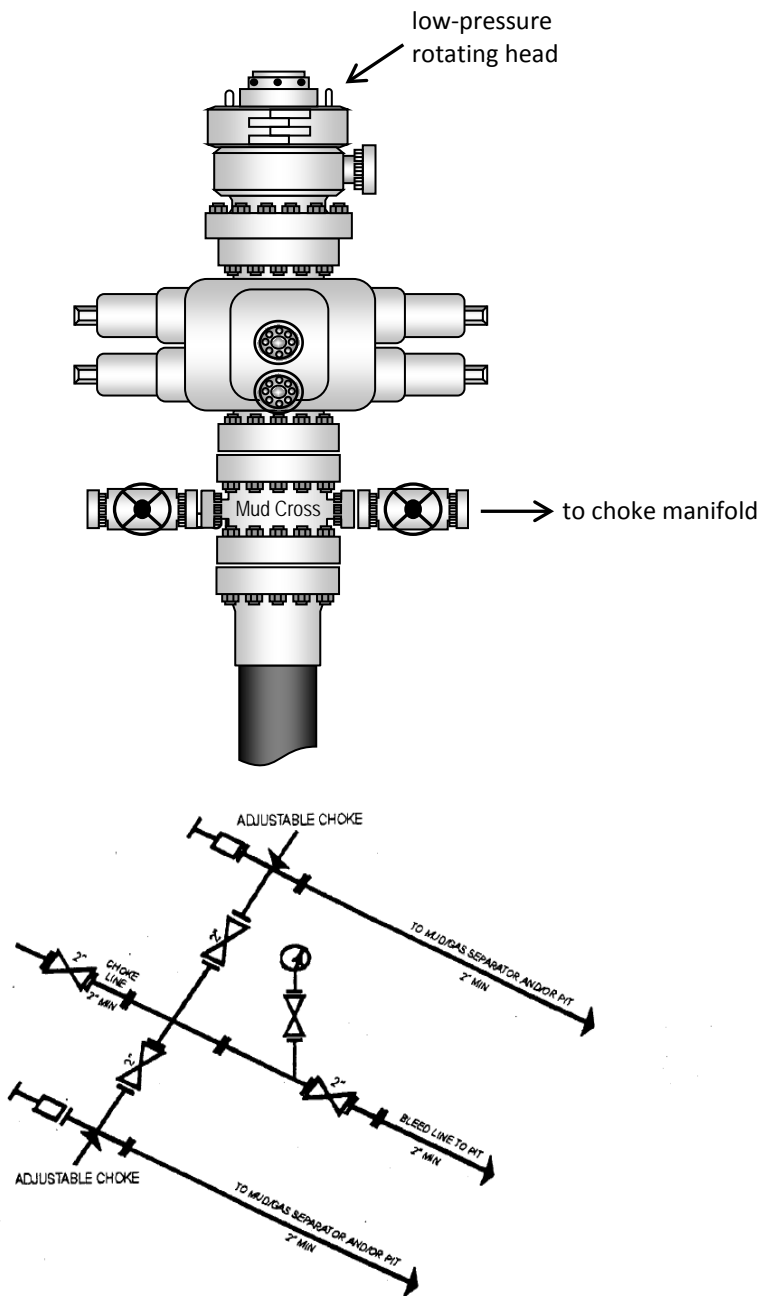
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #I-33-8-17, Section 33, Township 8S, Range 17E: Lease UTU-76955 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

11/29/11
Date

Mandie Crozier
Regulatory Analyst
Newfield Production Company

Typical 2M BOP stack configuration



2M CHOKE MANIFOLD EQUIPMENT - CONFIGURATION OF CHOKES MAY VARY

NEWFIELD EXPLORATION COMPANY

WELL PAD INTERFERENCE PLAT

0-34-8-17 (Proposed Well)

1-33-8-17 (Proposed Well)

42-33-8-17 (Existing Well)

Pad Location: SENE Section 33, T8S, R17E, S.L.B.&M.

TOP HOLE FOOTAGES

0-34-8-17 (PROPOSED)

1989' FNL & 875' FEL

1-33-8-17 (PROPOSED)

1969' FNL & 867' FEL

CENTER OF PATTERN FOOTAGES

0-34-8-17 (PROPOSED)

2620' FNL & 10' FEL.

1-33-8-17 (PROPOSED)

1320' FNL & 1365' FEL.

RELATIVE COORDINATES From Top Hole to C.O.P.

WELL	NORTH	EAST
0-34-8-17	-616'	874'
1-33-8-17	640'	-508'

RELATIVE COORDINATES From Top Hole to Bottom Hole

WELL	NORTH	EAST
0-34-8-17	-838'	1191'
1-33-8-17	845'	-670'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
0-34-8-17	40° 04' 34.46"	110° 00' 18.83"
1-33-8-17	40° 04' 34.65"	110° 00' 18.73"
42-33-8-17	40° 04' 34.85"	110° 00' 18.64"

BOTTOM HOLE FOOTAGES

0-34-8-17 (PROPOSED)

2440' FSL & 303' FWL

1-33-8-17 (PROPOSED)

1112' FNL & 1524' FEL

Note:

Bearings are based
on GPS Observations.

SURVEYED BY: S.V.	DATE SURVEYED: 01-31-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-24-11	V3
SCALE: 1" = 50'	REVISED: F.T.M. 08-01-11	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Received: November 29, 2011

NEWFIELD EXPLORATION COMPANY

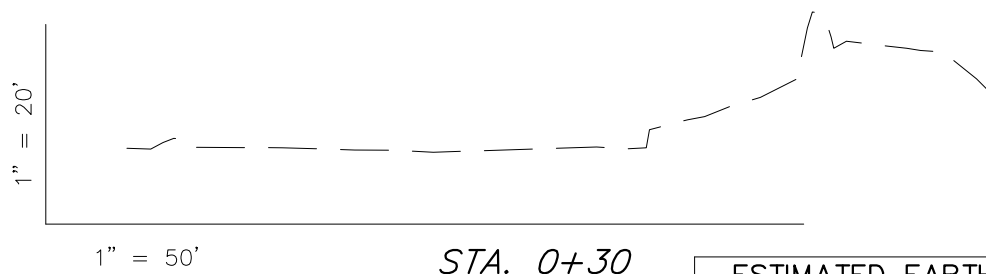
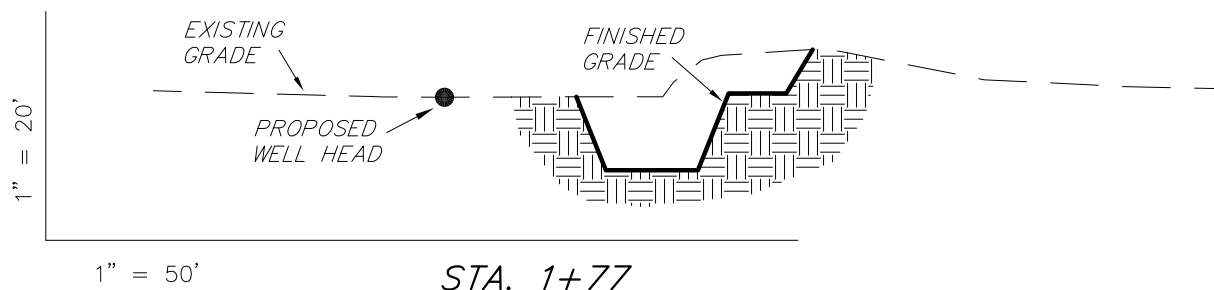
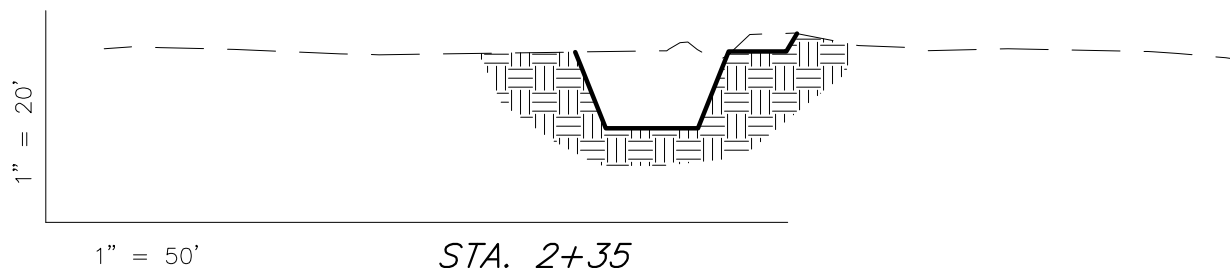
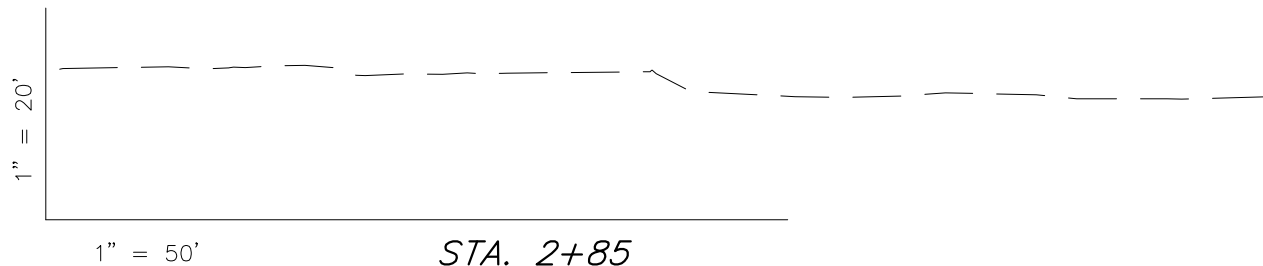
CROSS SECTIONS

0-34-8-17 (Proposed Well)

I-33-8-17 (Proposed Well)

42-33-8-17 (Existing Well)

Pad Location: SENE Section 33, T8S, R17E, S.L.B.&M.



NOTE:
UNLESS OTHERWISE
NOTED ALL CUT/FILL
SLOPES ARE AT 1.5:1

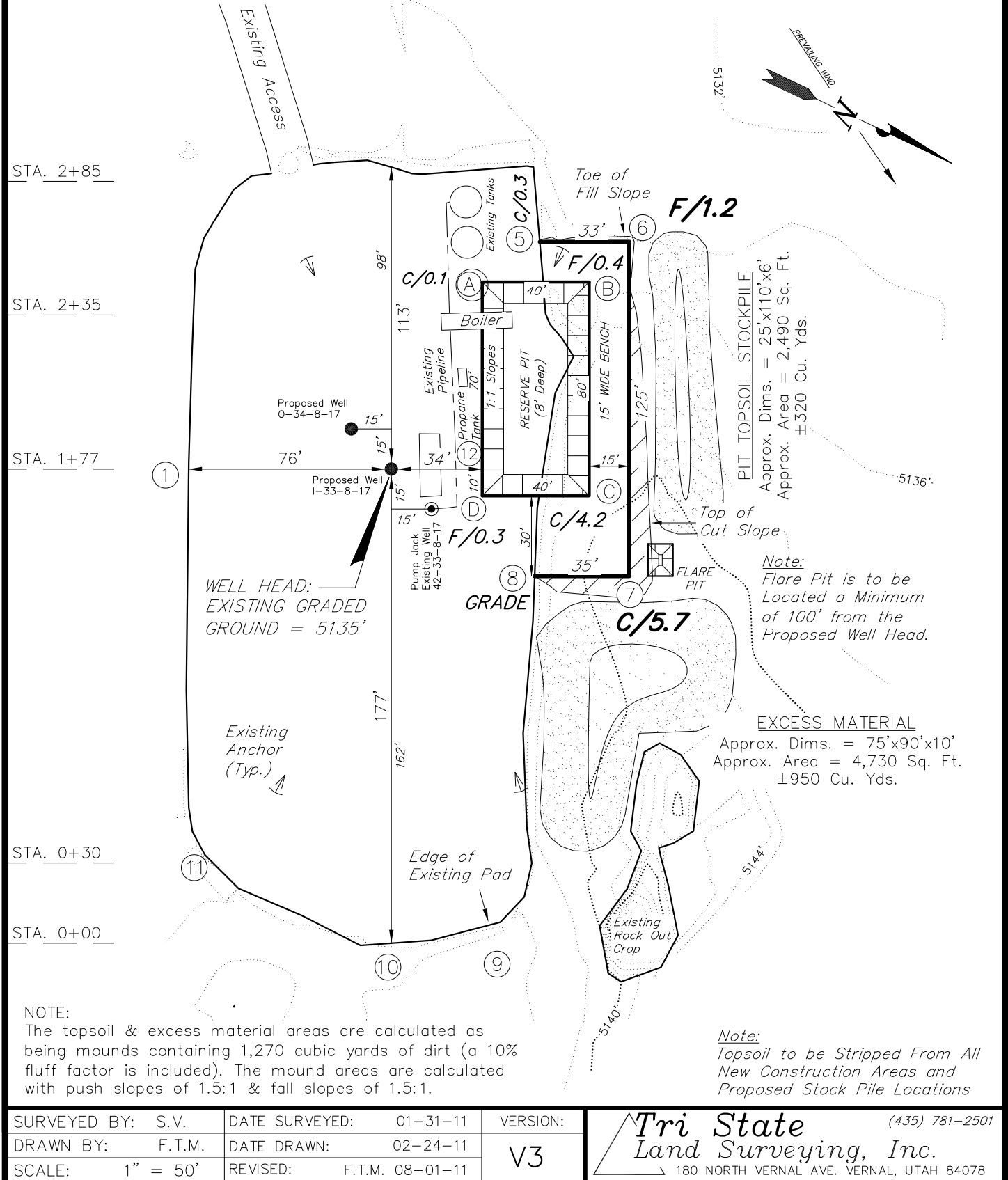
ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	210	40	Topsoil is not included in Pad Cut	170
PIT	690	0		690
TOTALS	900	40	220	860

SURVEYED BY: S.V.	DATE SURVEYED: 01-31-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-24-11	V3
SCALE: 1" = 50'	REVISED: F.T.M. 08-01-11	

Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Received: November 29, 2011

NEWFIELD EXPLORATION COMPANY**LOCATION LAYOUT****0-34-8-17 (Proposed Well)****I-33-8-17 (Proposed Well)****42-33-8-17 (Existing Well)***Pad Location: SENE Section 33, T8S, R17E, S.L.B.&M.***Received: November 29, 2011**

NEWFIELD EXPLORATION COMPANY

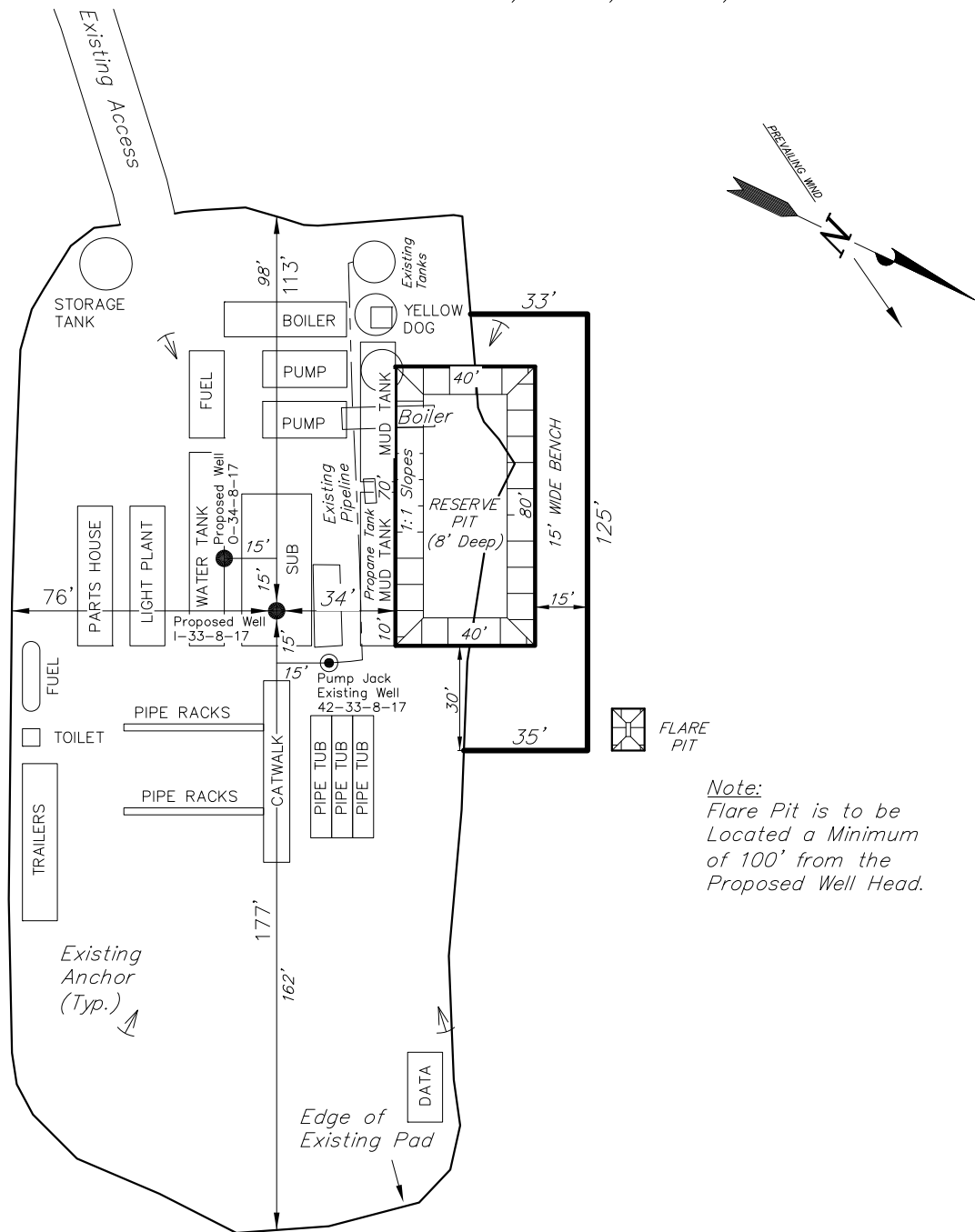
TYPICAL RIG LAYOUT

0-34-8-17 (Proposed Well)

1-33-8-17 (Proposed Well)

42-33-8-17 (Existing Well)

Pad Location: SENE Section 33, T8S, R17E, S.L.B.&M.

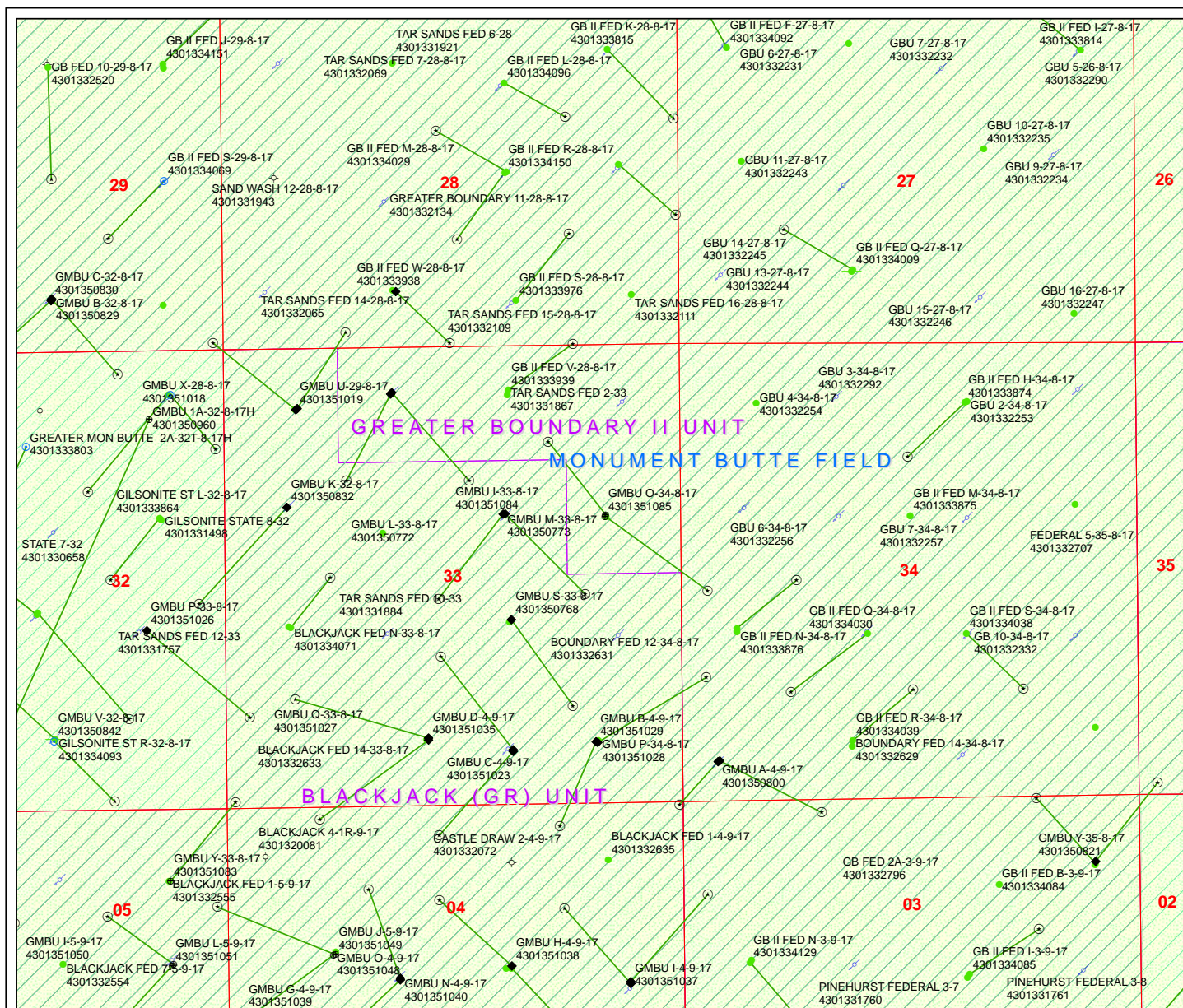


Note:
Flare Pit is to be
Located a Minimum
of 100' from the
Proposed Well Head.

SURVEYED BY: S.V.	DATE SURVEYED: 01-31-11	VERSION:
DRAWN BY: F.T.M.	DATE DRAWN: 02-24-11	V3
SCALE: 1" = 50'	REVISED: F.T.M. 08-01-11	

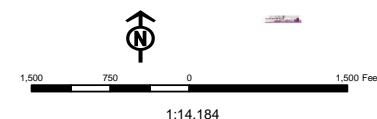
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Received: November 29, 2011



API Number: 4301351084
Well Name: GMBU I-33-8-17
Township T0.8 . Range R1.7 . Section 33
Meridian: SLBM
Operator: NEWFIELD PRODUCTION COMPANY
 Map Prepared:
 Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LA - Location Abandoned
PI OIL	LOC - New Location
PP GAS	OPS - Operation Suspended
PP GEOTHERM	PA - Plugged Abandoned
PP OIL	PGW - Producing Gas Well
SECONDARY	POW - Producing Oil Well
TERMINATED	RET - Returned APD
Fields	Status
Unknown	SGW - Shut-in Gas Well
ABANDONED	SOW - Shut-in Oil Well
ACTIVE	TA - Temp. Abandoned
INACTIVE	TW - Test Well
COMBINED	WDW - Water Disposal
STORAGE	WW - Water Injection Well
TERMINATED	WSW - Water Supply Well





VIA ELECTRONIC DELIVERY

November 30, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
GMBU I-33-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T8S-R17E Section 33: SENE (UTU-76955)
1969' FNL 867' FEL

At Target: T8S-R17E Section 33: NWNE (UTU-76955)
1112' FNL 1524' FEL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 11/29/2011, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4153 or by email at pburns@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "PB", with a stylized flourish at the end.

Peter Burns
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76955
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU I-33-8-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1969FNL 867FEL At proposed prod. zone NWNE 1112FNL 1524FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 12.6		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T8S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 261'	16. No. of Acres in Lease 160.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 20.00	13. State UT	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1034'	19. Proposed Depth 6391 MD 6285 TVD	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5135 GL	22. Approximate date work will start 03/31/2012	23. Estimated duration 7 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 11/29/2011
Title REGULATORY ANALYST		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

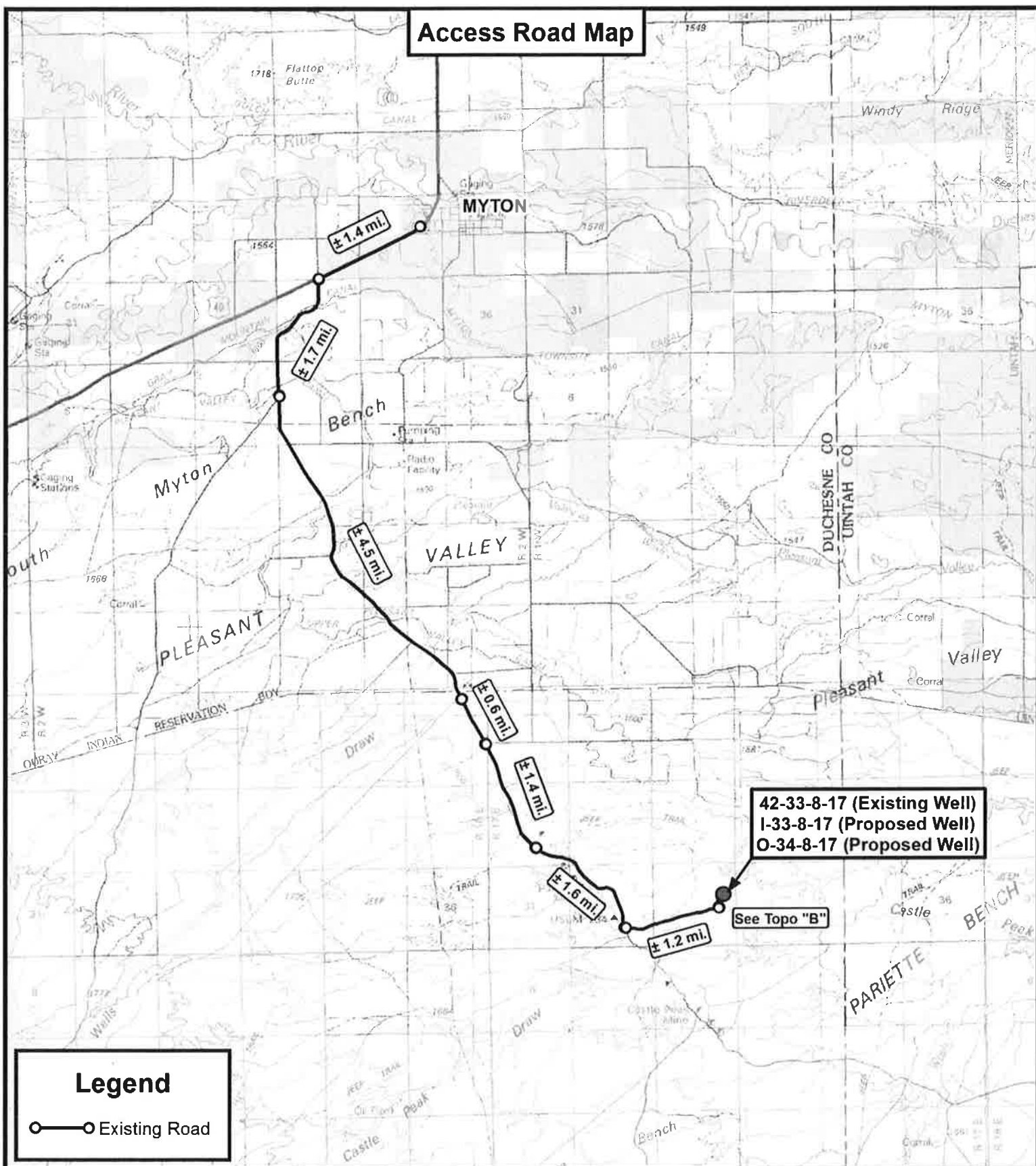
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #124350 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Access Road Map



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
 F: (435) 781-2518



NEWFIELD EXPLORATION COMPANY

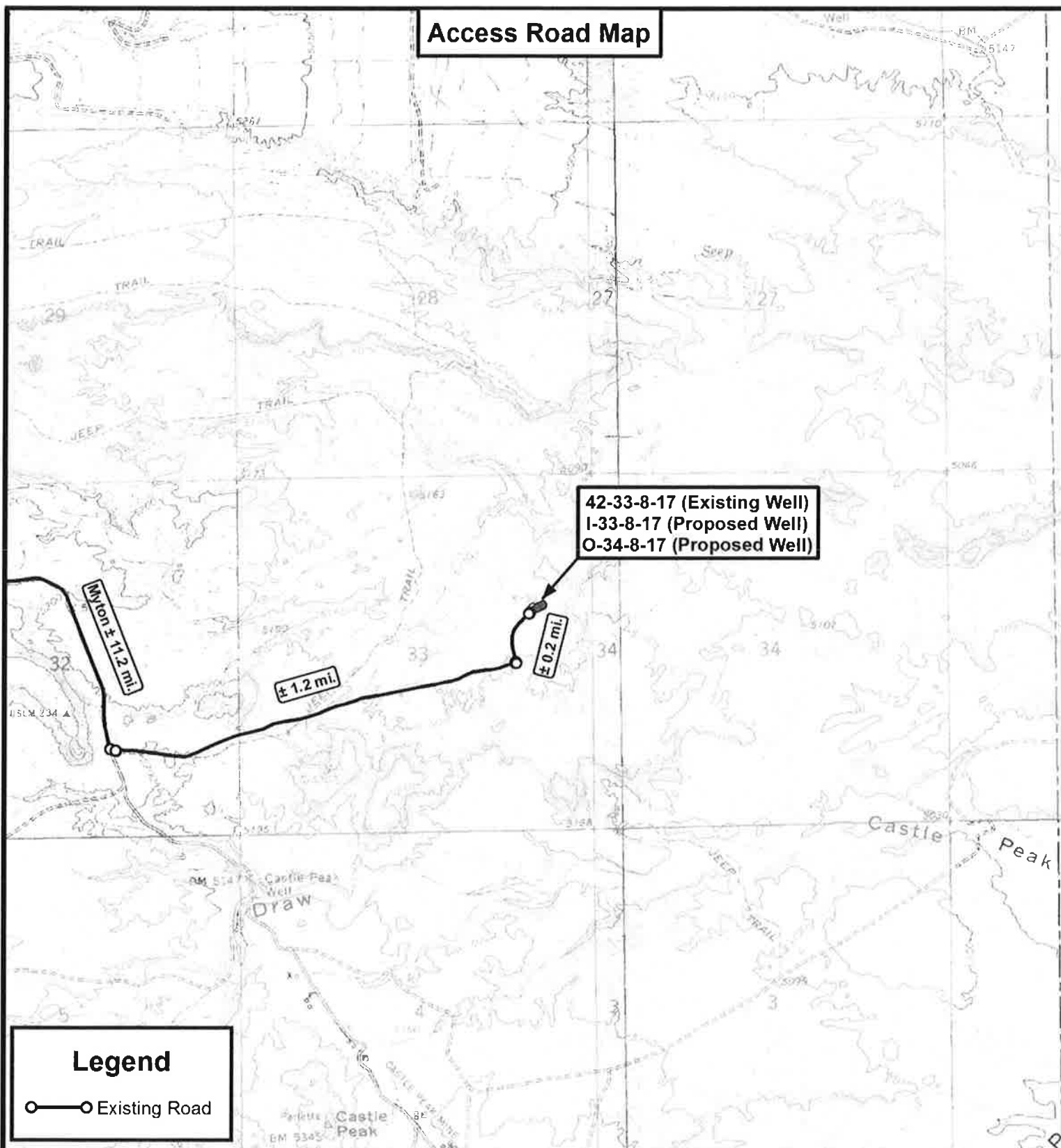
42-33-8-17 (Existing Well)
 I-33-8-17 (Proposed Well)
 O-34-8-17 (Proposed Well)
 SEC. 33, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-01-11 C.H.M.	VERSION:
DATE:	03-04-2011			
SCALE:	1:100,000			V3

TOPOGRAPHIC MAP

SHEET
A

Access Road Map



Legend

Existing Road

THE PARCEL INFORMATION SHOWN HAS NOT BEEN SURVEYED BY TRI-STATE LAND SURVEYING, INC. - TRI-STATE DOES NOT WARRANTY PROPERTY PARCEL DATA OR ANY ASSOCIATED INFORMATION. A PROPERTY SURVEY IS REQUIRED TO DETERMINE THE ACTUAL LOCATION OF PROPERTY LINES AND SHOW ACCURATE DISTANCES ACROSS PARCELS.



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

N

**NEWFIELD EXPLORATION COMPANY**

42-33-8-17 (Existing Well)
I-33-8-17 (Proposed Well)
O-34-8-17 (Proposed Well)

SEC. 33, T8S, R17E, S.L.B.&M. Duchesne County, UT.

DRAWN BY:	C.H.M.	REVISED:	08-01-11 C.H.M.	VERSION:
DATE:	03-04-2011			
SCALE:	1" = 2,000'			V3

TOPOGRAPHIC MAP

SHEET
B

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

December 2, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51083	GMBU Y-33-8-17	Sec 05 T09S R17E 0827 FNL 0655 FEL BHL Sec 33 T08S R17E 0074 FSL 0094 FWL
43-013-51084	GMBU I-33-8-17	Sec 33 T08S R17E 1969 FNL 0867 FEL BHL Sec 33 T08S R17E 1112 FNL 1524 FEL
43-013-51085	GMBU O-34-8-17	Sec 33 T08S R17E 1989 FNL 0875 FEL BHL Sec 34 T08S R17E 2440 FSL 0303 FWL
43-013-51086	GMBU I-13-9-15	Sec 13 T09S R15E 2083 FNL 0422 FEL BHL Sec 13 T09S R15E 1151 FNL 1454 FEL
43-013-51087	GMBU D-14-9-15	Sec 11 T09S R15E 0646 FSL 0810 FWL BHL Sec 14 T09S R15E 0274 FNL 1491 FWL
43-013-51088	GMBU A-15-9-15	Sec 11 T09S R15E 0631 FSL 0796 FWL BHL Sec 15 T09S R15E 0170 FNL 0244 FEL
43-013-51089	GMBU O-18-9-16	Sec 13 T09S R15E 2095 FNL 0404 FEL BHL Sec 18 T09S R16E 2399 FSL 0237 FWL
43-013-51090	GMBU M-11-9-15	Sec 11 T09S R15E 1945 FSL 1974 FWL BHL Sec 11 T09S R15E 2338 FNL 2624 FEL
43-013-51091	GMBU Q-11-9-15	Sec 11 T09S R15E 1965 FSL 1968 FWL BHL Sec 11 T09S R15E 1294 FSL 1228 FWL

Received: December 02, 2011

API #	WELL NAME	LOCATION
(Proposed PZ GREEN RIVER)		
43-013-51099	GMBU L-10-9-15	Sec 10 T09S R15E 1964 FSL 1696 FEL BHL Sec 10 T09S R15E 2362 FNL 1015 FEL
43-013-51100	GMBU K-10-9-15	Sec 11 T09S R15E 1851 FSL 0546 FWL BHL Sec 10 T09S R15E 2440 FNL 0380 FEL
43-013-51101	GMBU T-10-9-15	Sec 11 T09S R15E 1830 FSL 0546 FWL BHL Sec 10 T09S R15E 1142 FSL 0201 FEL
43-013-51102	GMBU H-11-9-15	Sec 11 T09S R15E 1880 FNL 1925 FWL BHL Sec 11 T09S R15E 0873 FNL 2158 FEL
43-013-51103	GMBU N-11-9-15	Sec 11 T09S R15E 1900 FNL 1920 FWL BHL Sec 11 T09S R15E 2310 FSL 0981 FWL
43-013-51104	GMBU G-11-9-15	Sec 11 T09S R15E 0696 FNL 1969 FWL BHL Sec 11 T09S R15E 1538 FNL 0953 FWL
43-013-51105	GMBU X-2-9-15	Sec 11 T09S R15E 0675 FNL 1974 FWL BHL Sec 02 T09S R15E 0304 FSL 1026 FWL
43-013-51106	GMBU R-12-9-15	Sec 12 T09S R15E 0739 FSL 2044 FEL BHL Sec 12 T09S R15E 1470 FSL 2497 FWL
43-013-51107	GMBU B-13-9-15	Sec 12 T09S R15E 0718 FSL 2047 FEL BHL Sec 13 T09S R15E 0343 FNL 0836 FEL
43-013-51108	GMBU N-5-9-16	Sec 05 T09S R16E 2032 FNL 1795 FWL BHL Sec 05 T09S R16E 2246 FSL 1175 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management,
ou=Branch of Minerals, email=Michael_Coulthard@blm.gov, c=US
Date: 2011.12.02 10:10:47 -0700

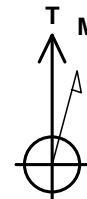
bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:12-2-11

Received: December 02, 2011



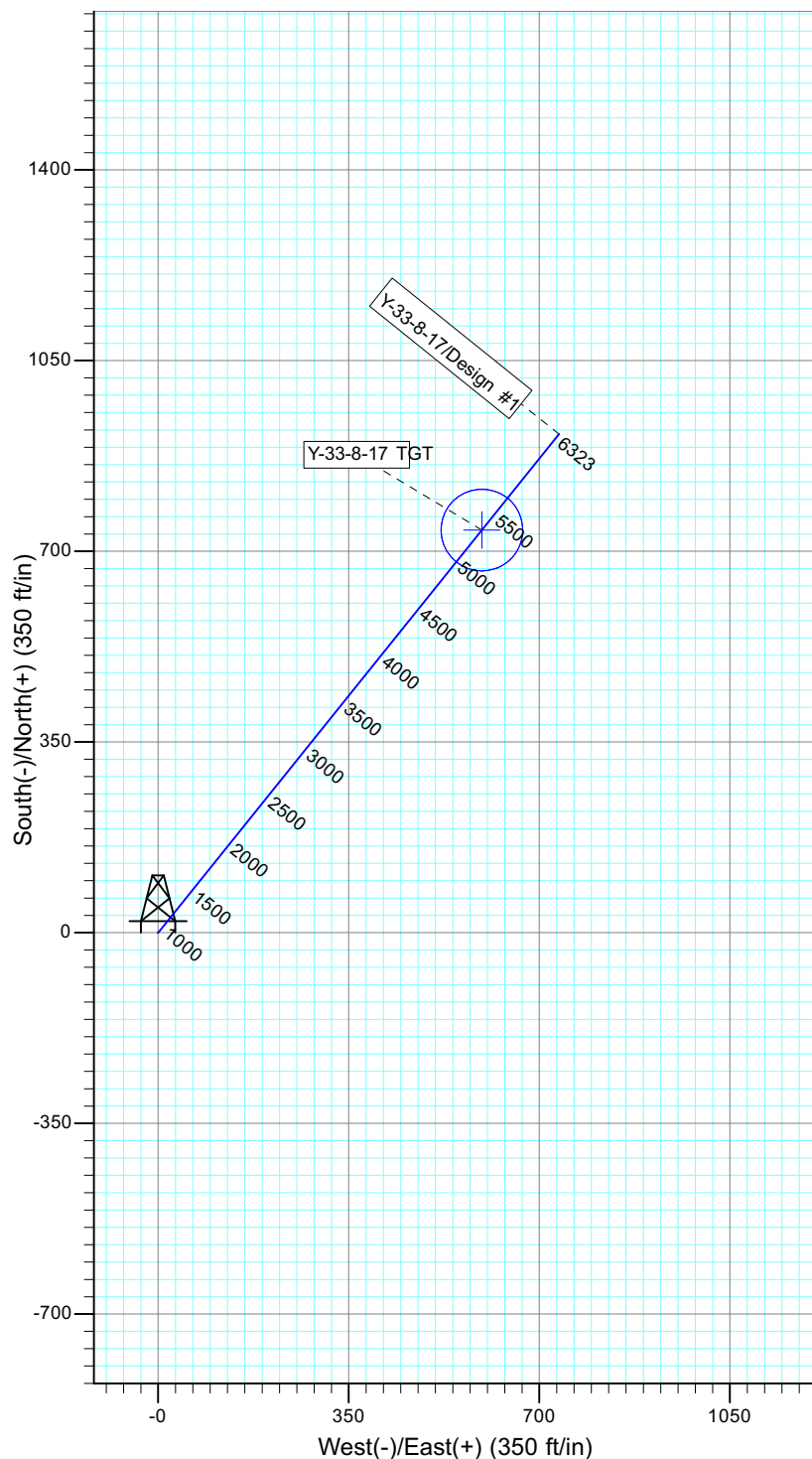
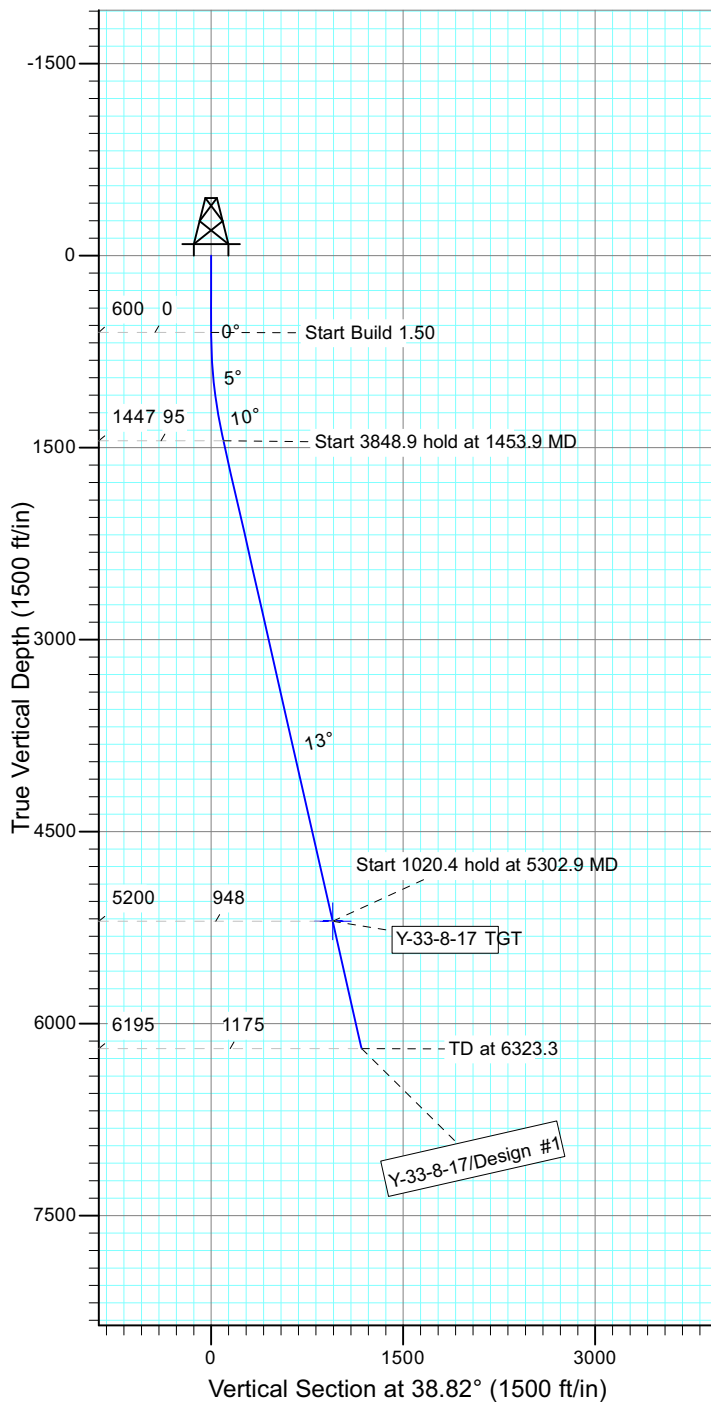
Project: USGS Myton SW (UT)
 Site: SECTION 5 T9S, R17E
 Well: Y-33-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.34°

Magnetic Field
 Strength: 52320.1snT
 Dip Angle: 65.83°
 Date: 2/21/2011
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Y-33-8-17 TGT	5200.0	738.9	594.5	Circle (Radius: 75.0)

SECTION DETAILS

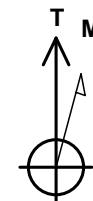
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1453.9	12.81	38.82	1446.8	74.1	59.6	1.50	38.82	95.1	
4	5302.9	12.81	38.82	5200.0	738.9	594.5	0.00	0.00	948.4	Y-33-8-17 TGT
5	6323.3	12.81	38.82	6195.0	915.2	736.3	0.00	0.00	1174.6	



API Well Number: 43013510840000



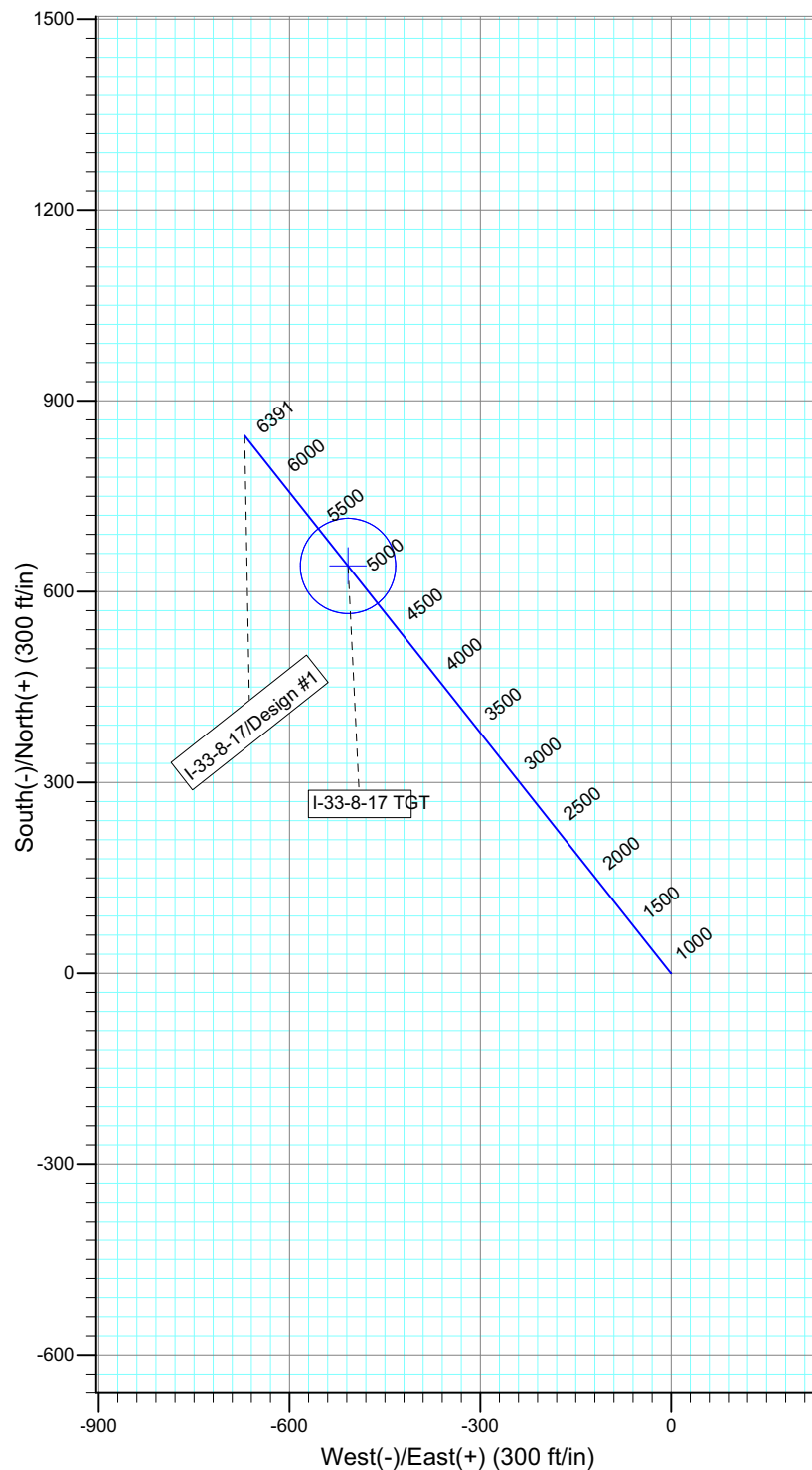
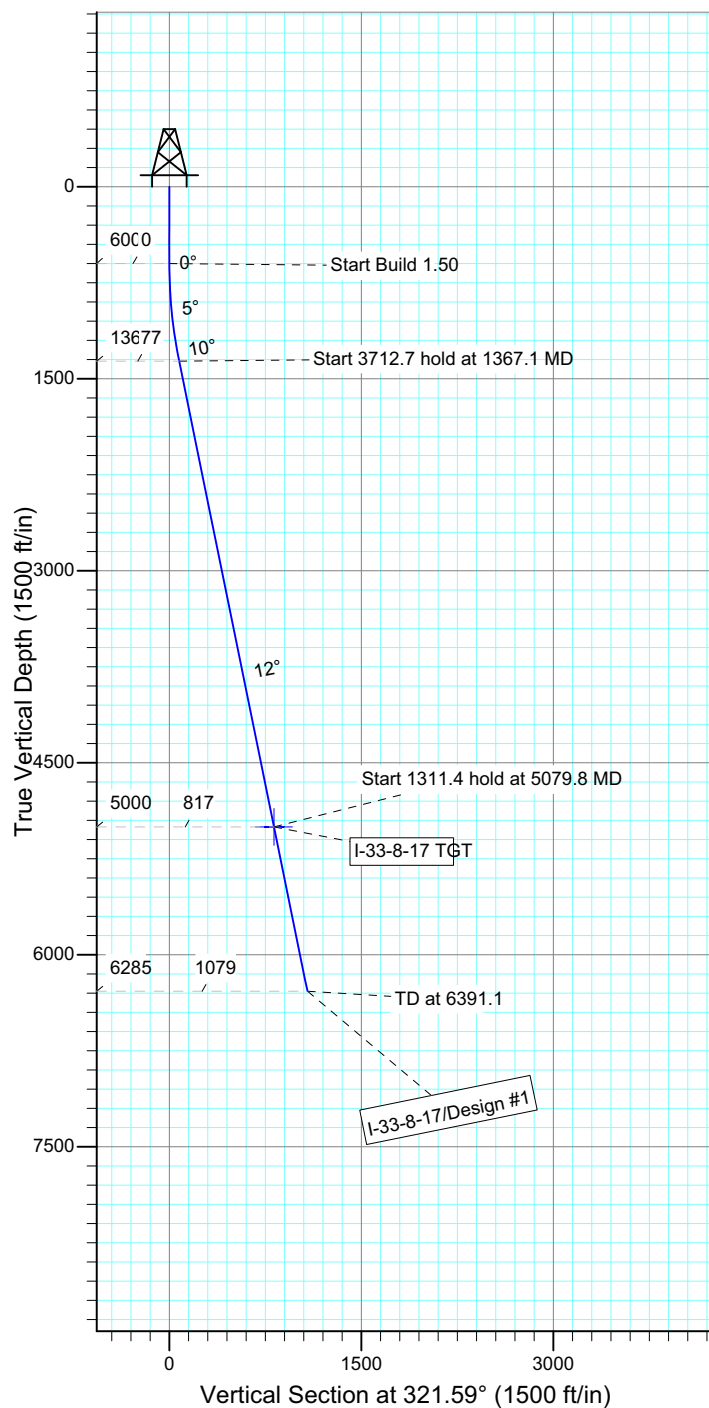
Project: USGS Myton SW (UT)
 Site: SECTION 33 T8S R17E
 Well: I-33-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52329.4snT
 Dip Angle: 65.84°
 Date: 2011/02/21
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-33-8-17 TGT	5000.0	640.5	-507.8	Circle (Radius: 75.0)

SECTION DETAILS

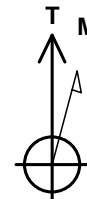
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1367.1	11.51	321.59	1362.0	60.2	-47.7	1.50	321.59	76.8	
4	5079.8	11.51	321.59	5000.0	640.5	-507.8	0.00	0.00	817.4	I-33-8-17 TGT
5	6391.1	11.51	321.59	6285.0	845.5	-670.3	0.00	0.00	1079.0	



API Well Number: 43013510850000



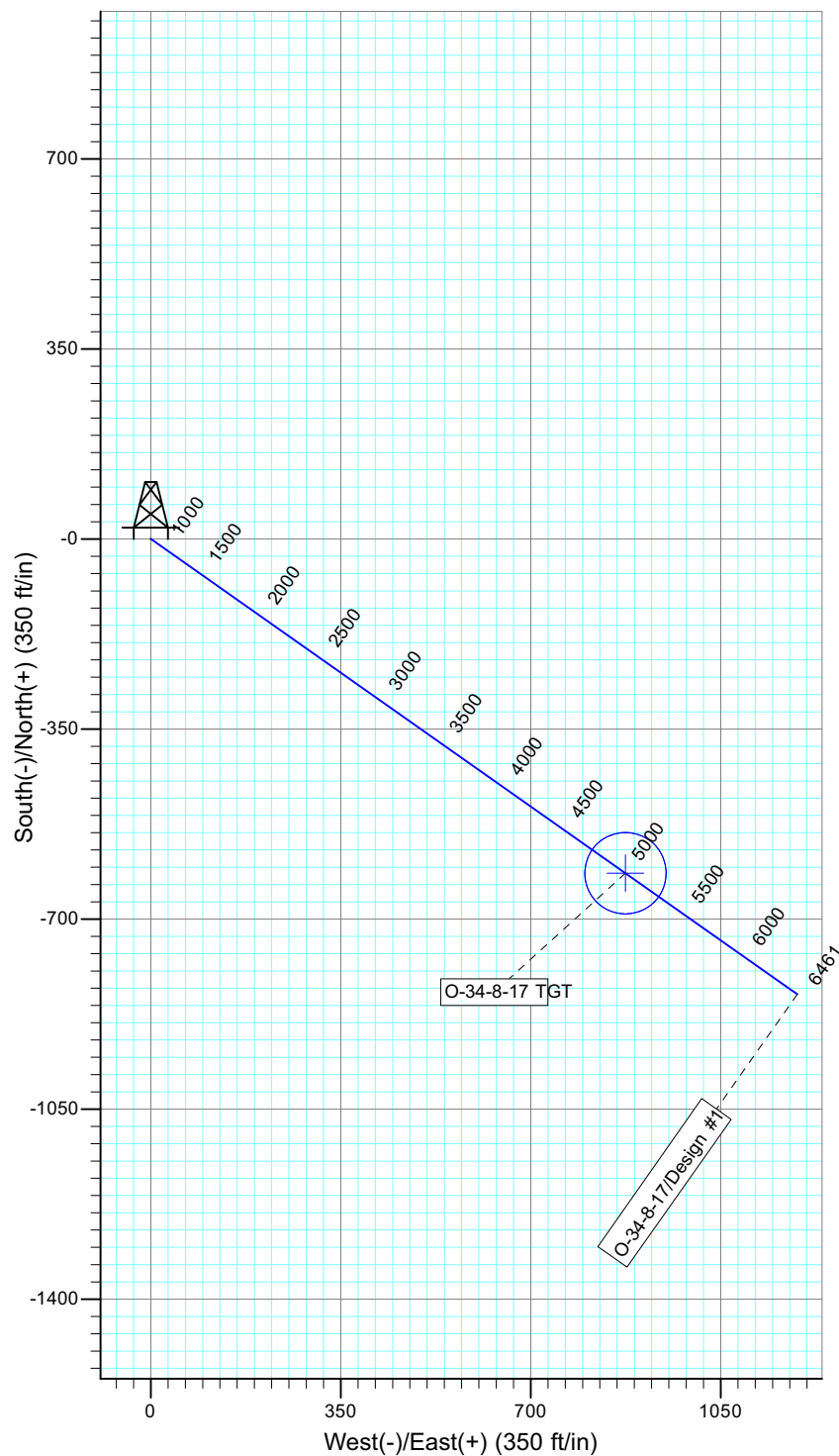
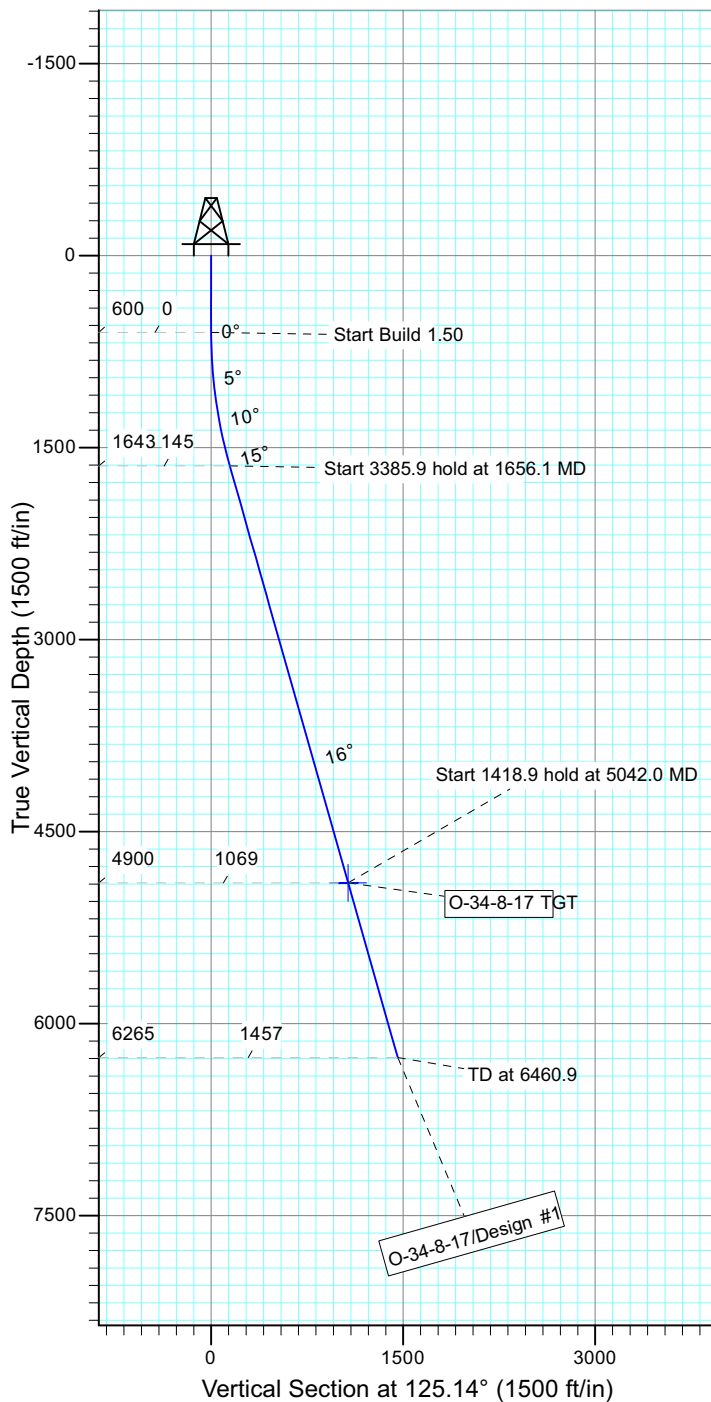
Project: USGS Myton SW (UT)
 Site: SECTION 33 T8S R17E
 Well: O-34-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52329.4snT
 Dip Angle: 65.84°
 Date: 2/21/2011
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
O-34-8-17 TGT	4900.0	-615.5	874.5	Circle (Radius: 75.0)

SECTION DETAILS

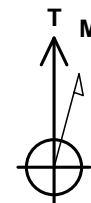
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1656.1	15.84	125.14	1642.7	-83.5	118.6	1.50	125.14	145.1	
4	5042.0	15.84	125.14	4900.0	-615.5	874.5	0.00	0.00	1069.4	O-34-8-17 TGT
5	6460.9	15.84	125.14	6265.0	-838.4	1191.2	0.00	0.00	1456.7	



API Well Number: 43013510860000



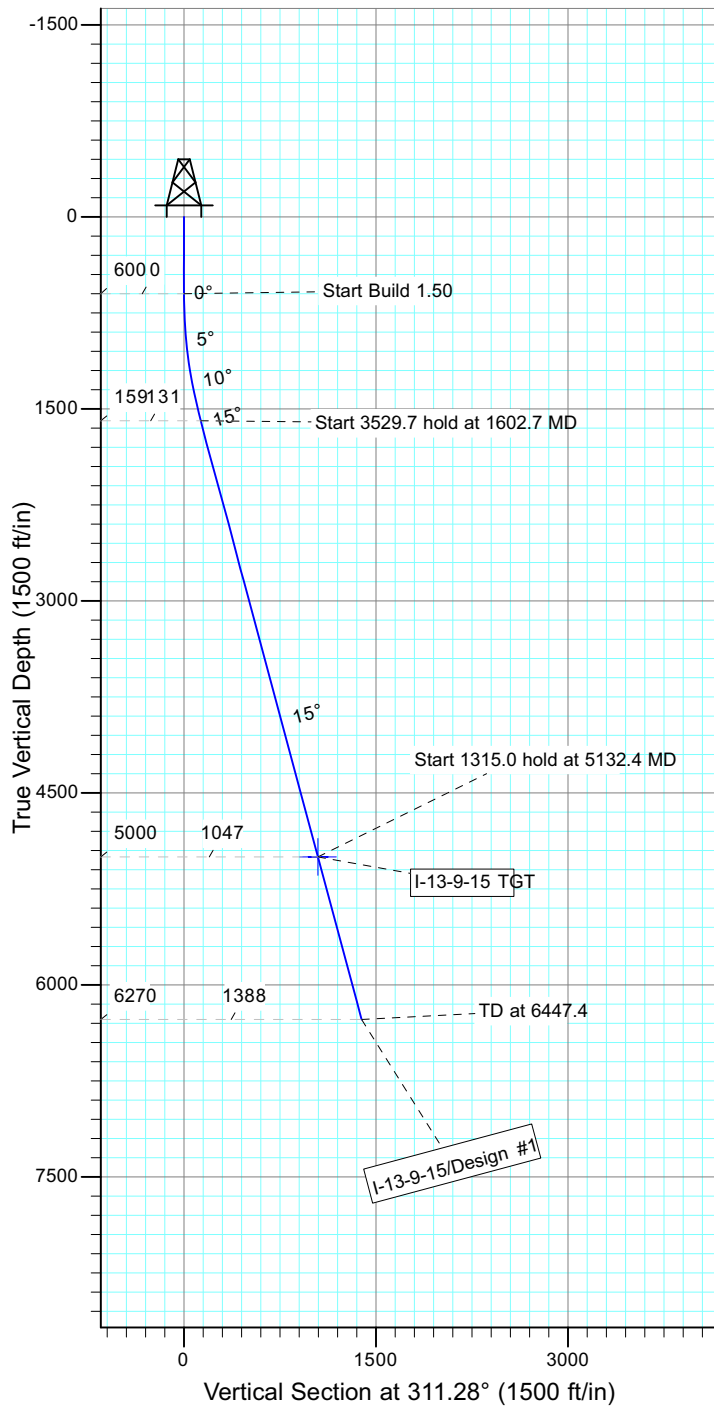
Project: USGS Myton SW (UT)
 Site: SECTION 13 T9, R15
 Well: I-13-9-15
 Wellbore: Wellbore #1
 Design: Design #1



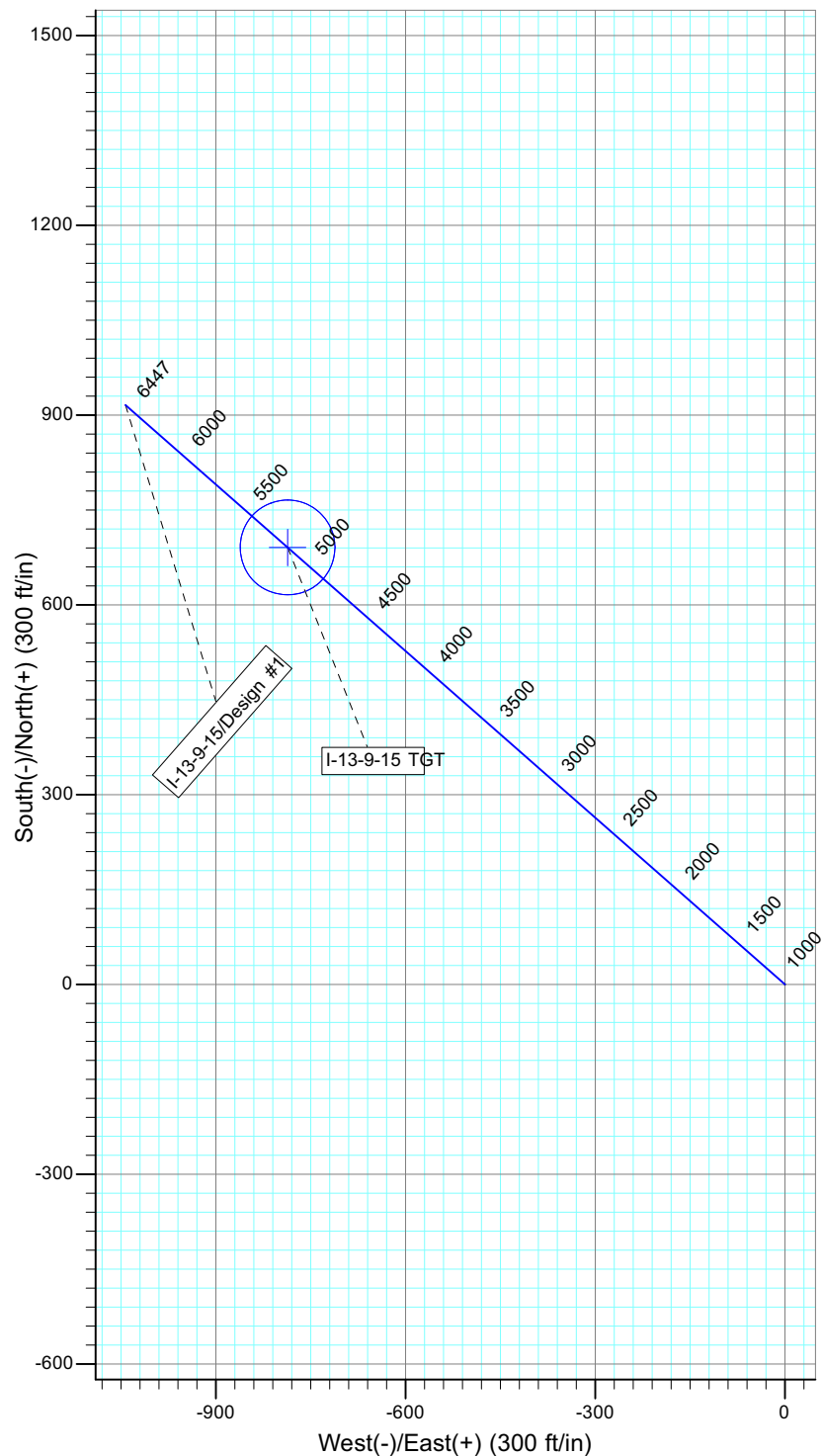
Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52228.0snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



Vertical Section at 311.28° (1500 ft/in)



West(-)/East(+) (300 ft/in)

WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
I-13-9-15 TGT	5000.0	690.6	-786.7	Circle (Radius: 75.0)

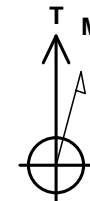
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1602.7	15.04	311.28	1591.2	86.3	-98.3	1.50	311.28	130.8	
4	5132.4	15.04	311.28	5000.0	690.6	-786.7	0.00	0.00	1046.8	I-13-9-15 TGT
5	6447.4	15.04	311.28	6270.0	915.7	-1043.1	0.00	0.00	1388.0	





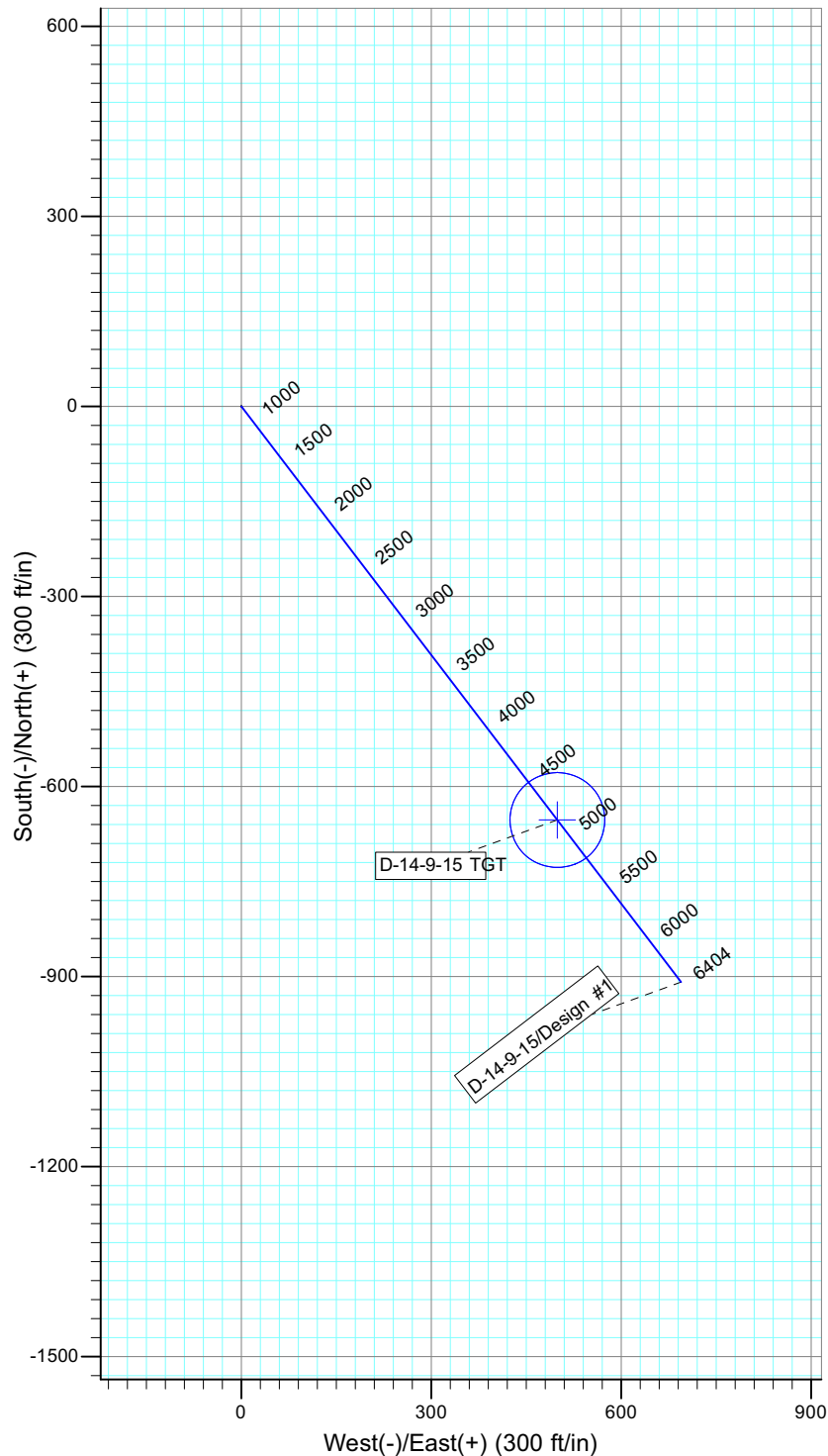
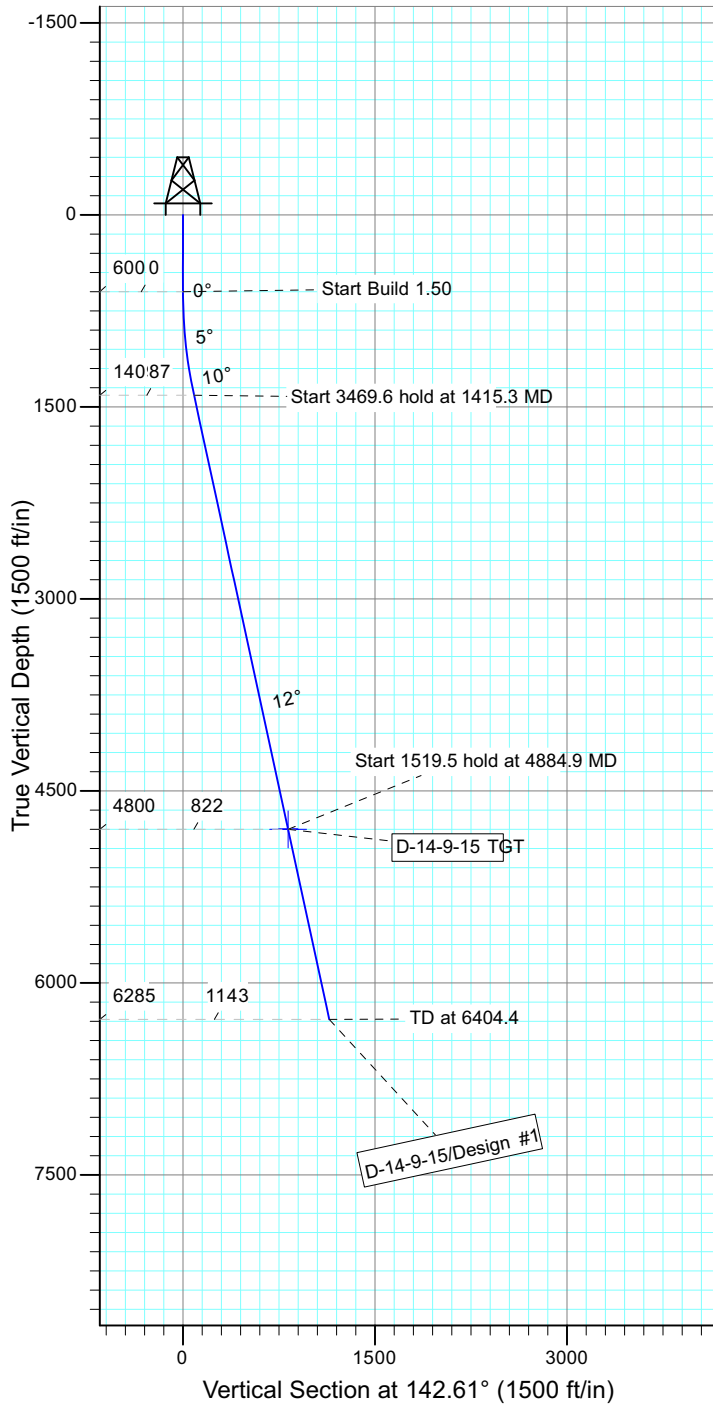
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: D-14-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52226.8snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
D-14-9-15 TGT	4800.0	-652.8	498.9	Circle (Radius: 75.0)

SECTION DETAILS

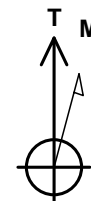
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1415.3	12.23	142.61	1409.1	-68.9	52.6	1.50	142.61	86.7	
4	4884.9	12.23	142.61	4800.0	-652.8	498.9	0.00	0.00	821.6	D-14-9-15 TGT
5	6404.4	12.23	142.61	6285.0	-908.5	694.4	0.00	0.00	1143.5	



API Well Number: 43013510880000



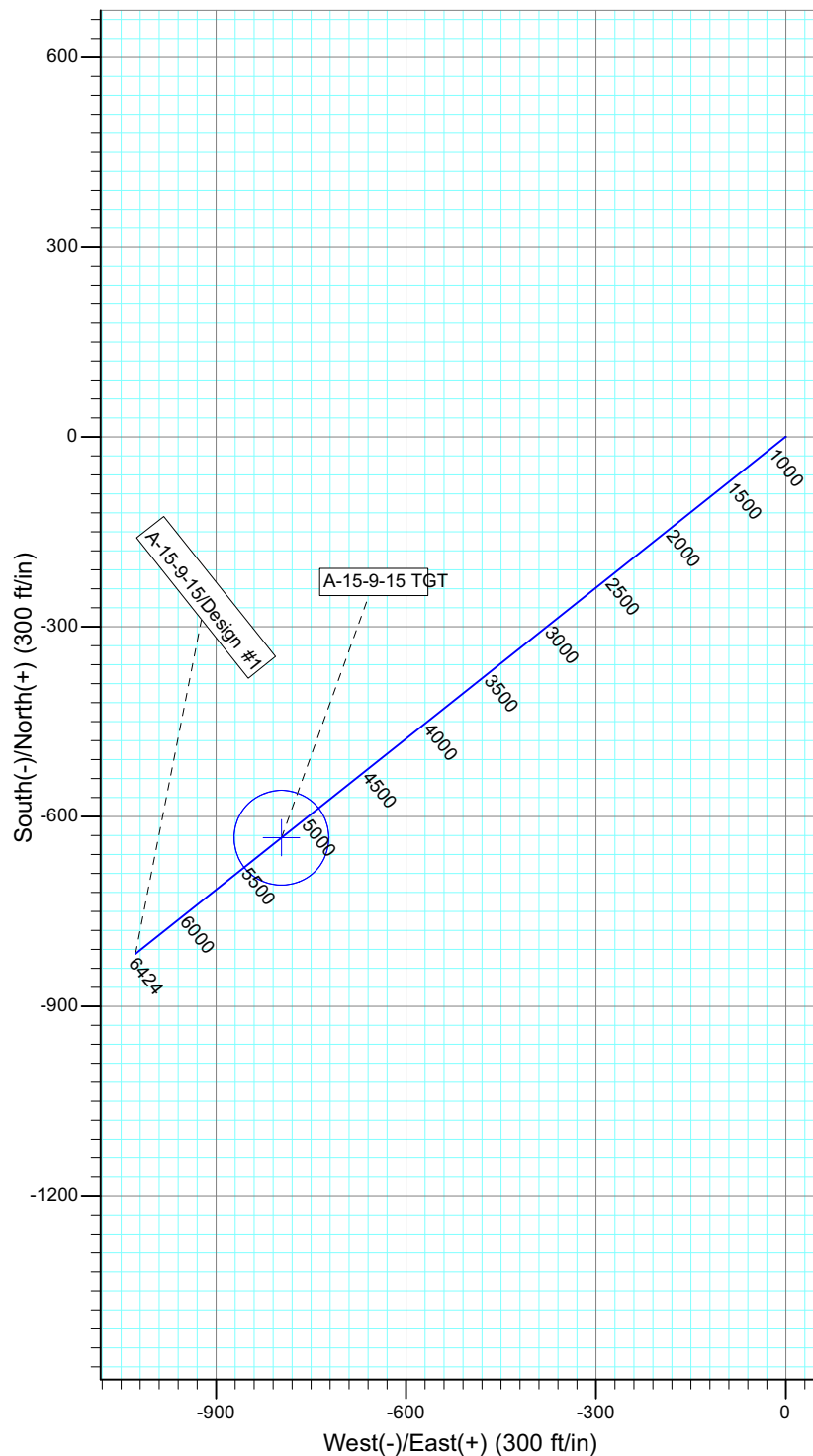
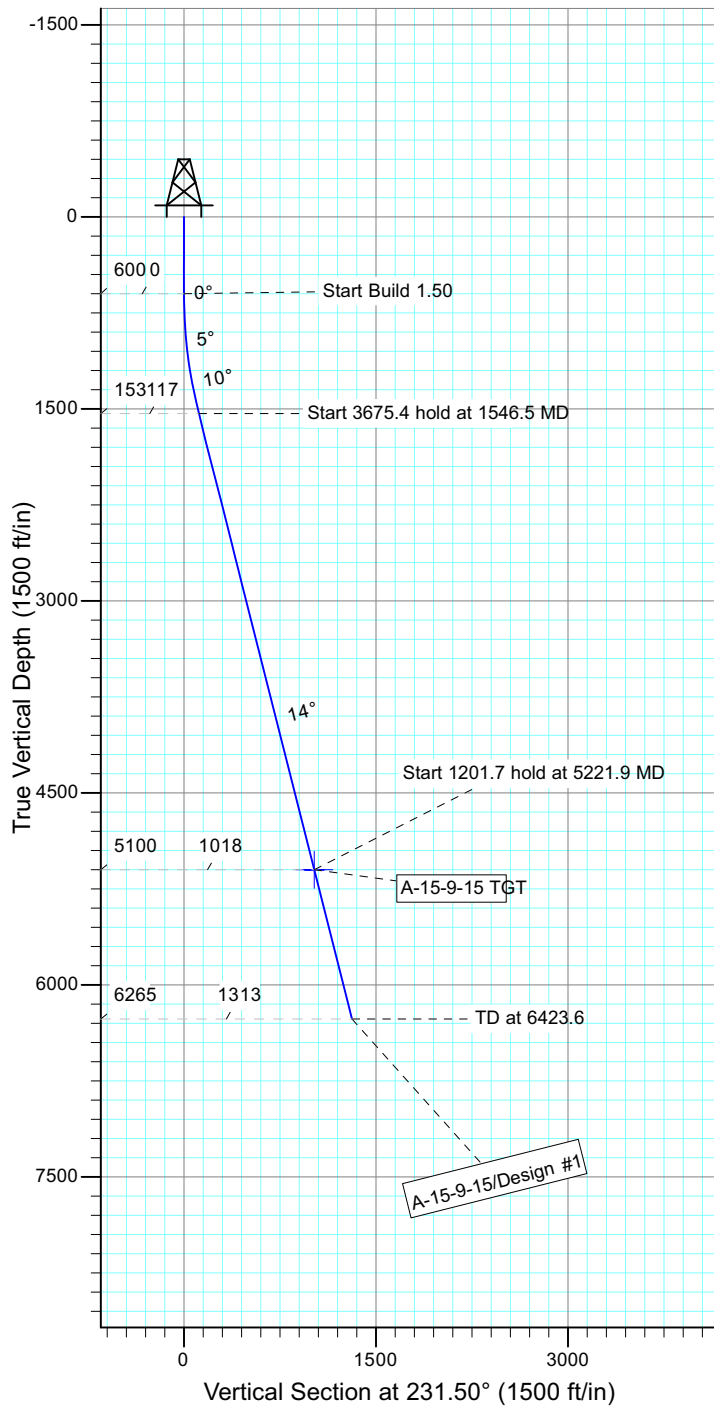
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: A-15-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52226.7snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
A-15-9-15 TGT	5100.0	-633.8	-796.8	Circle (Radius: 75.0)

SECTION DETAILS

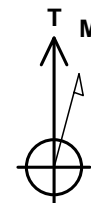
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1546.5	14.20	231.50	1536.8	-72.6	-91.3	1.50	231.50	116.7	
4	5221.9	14.20	231.50	5100.0	-633.8	-796.8	0.00	0.00	1018.1	A-15-9-15 TGT
5	6423.6	14.20	231.50	6265.0	-817.3	-1027.5	0.00	0.00	1312.9	



API Well Number: 43013510800000



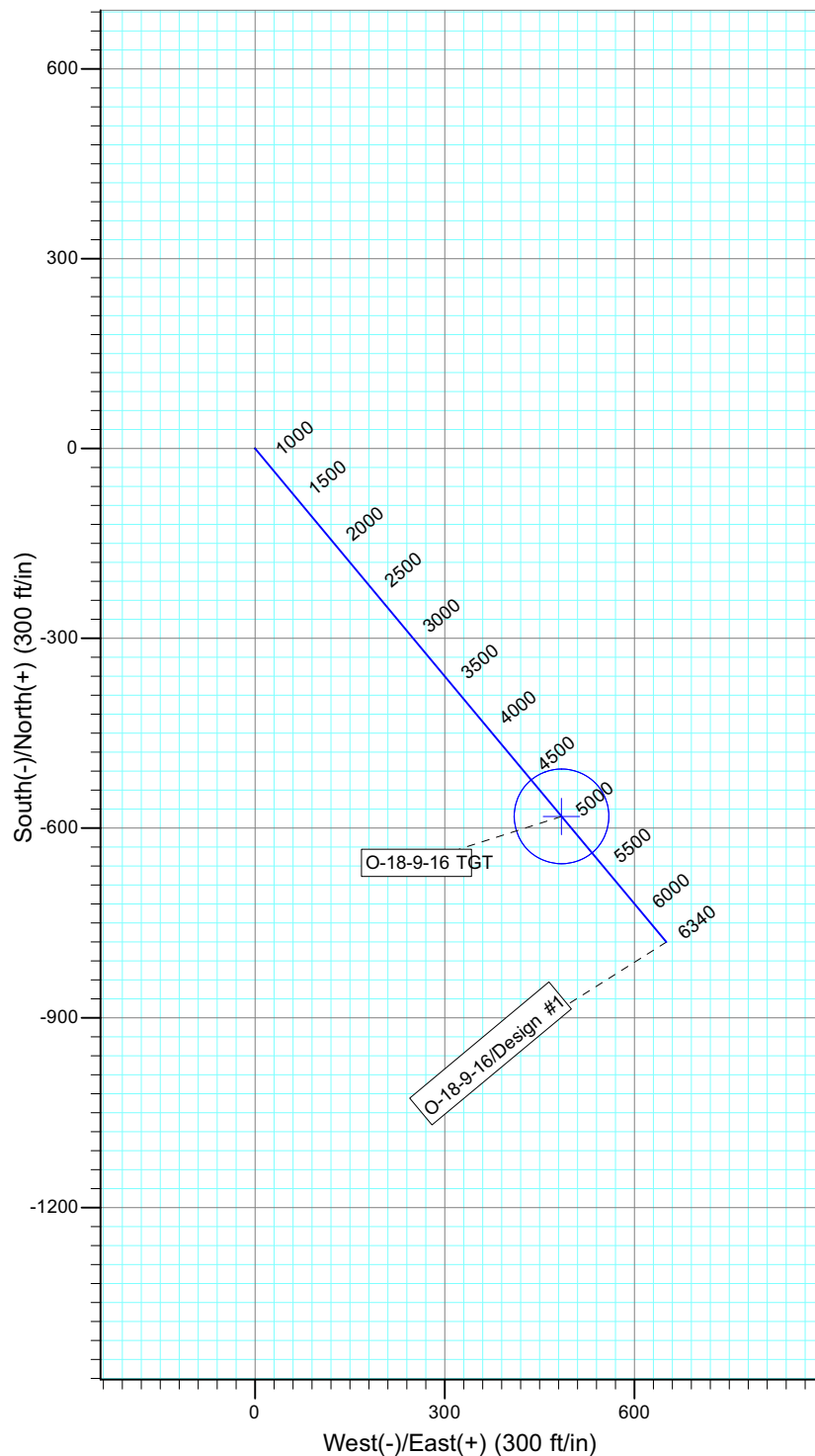
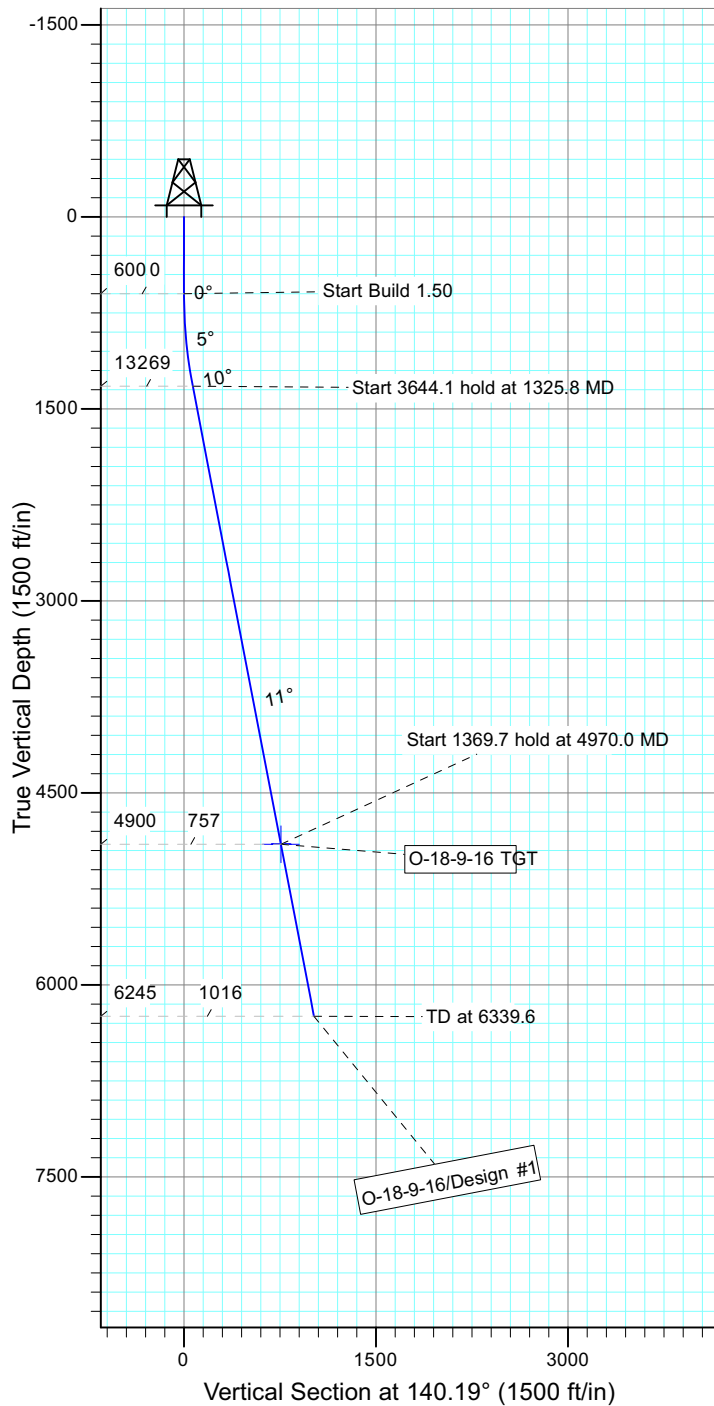
Project: USGS Myton SW (UT)
 Site: SECTION 13 T9, R15
 Well: O-18-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52228.0snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
O-18-9-16 TGT	4900.0	-581.6	484.7	Circle (Radius: 75.0)

SECTION DETAILS

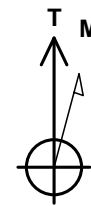
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1325.8	10.89	140.19	1321.5	-52.8	44.0	1.50	140.19	68.8	
4	4970.0	10.89	140.19	4900.0	-581.6	484.7	0.00	0.00	757.1	O-18-9-16 TGT
5	6339.6	10.89	140.19	6245.0	-780.3	650.3	0.00	0.00	1015.8	



API Well Number: 43013510900000



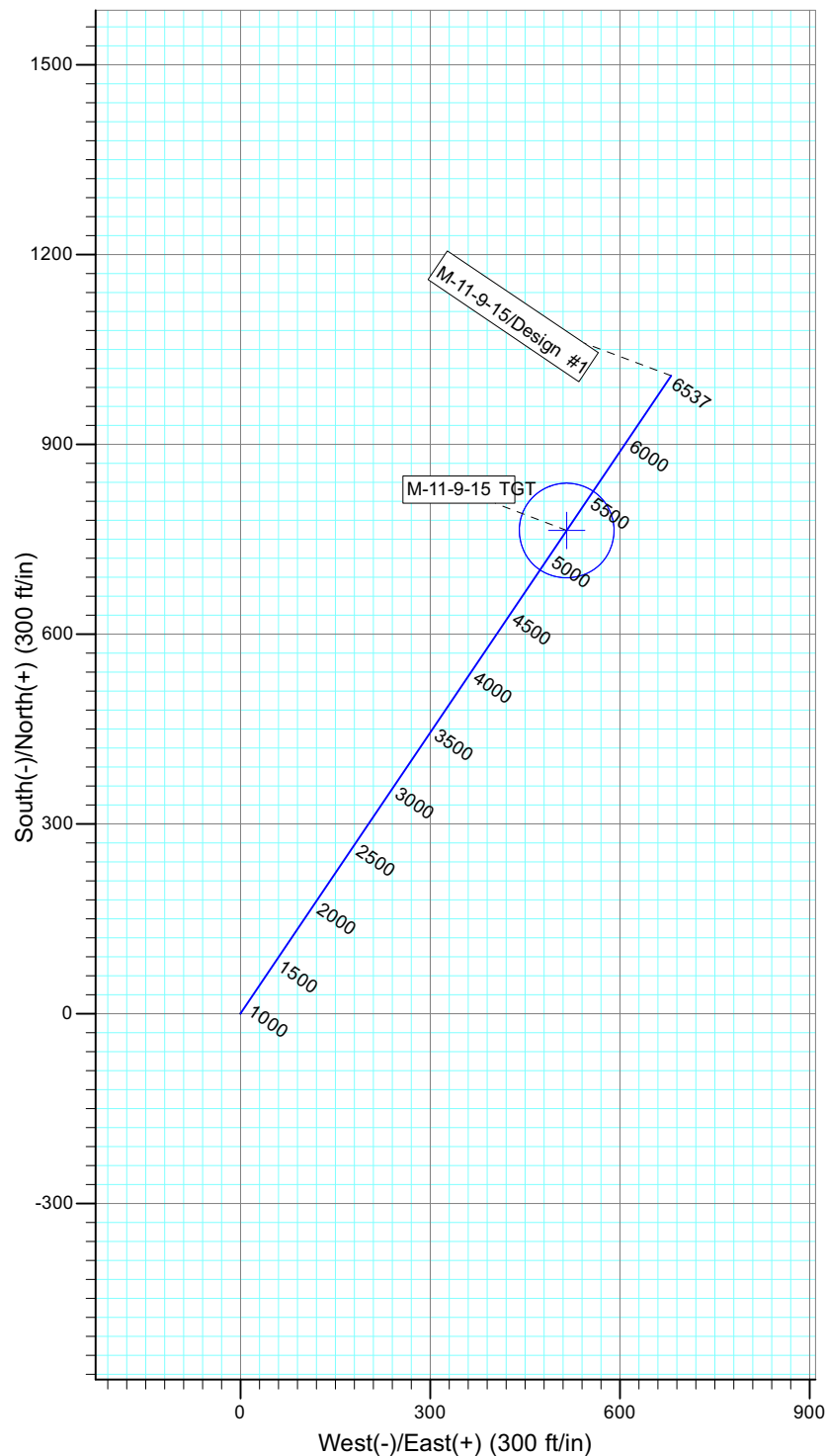
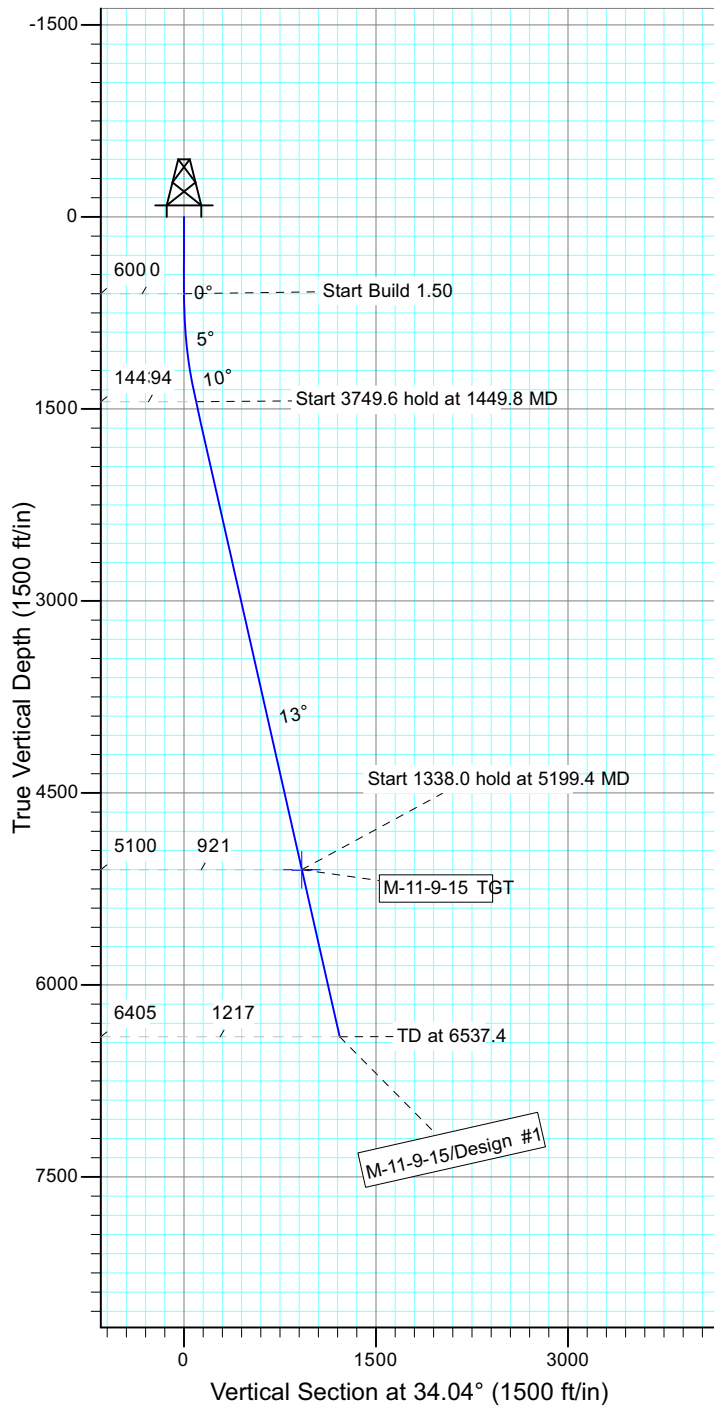
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: M-11-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52229.1snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
M-11-9-15 TGT	5100.0	763.5	515.8	Circle (Radius: 75.0)

SECTION DETAILS

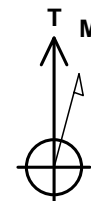
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1449.8	12.75	34.04	1442.8	78.0	52.7	1.50	34.04	94.1	
4	5199.4	12.75	34.04	5100.0	763.5	515.8	0.00	0.00	921.4	M-11-9-15 TGT
5	6537.4	12.75	34.04	6405.0	1008.2	681.1	0.00	0.00	1216.6	



API Well Number: 43013510840000



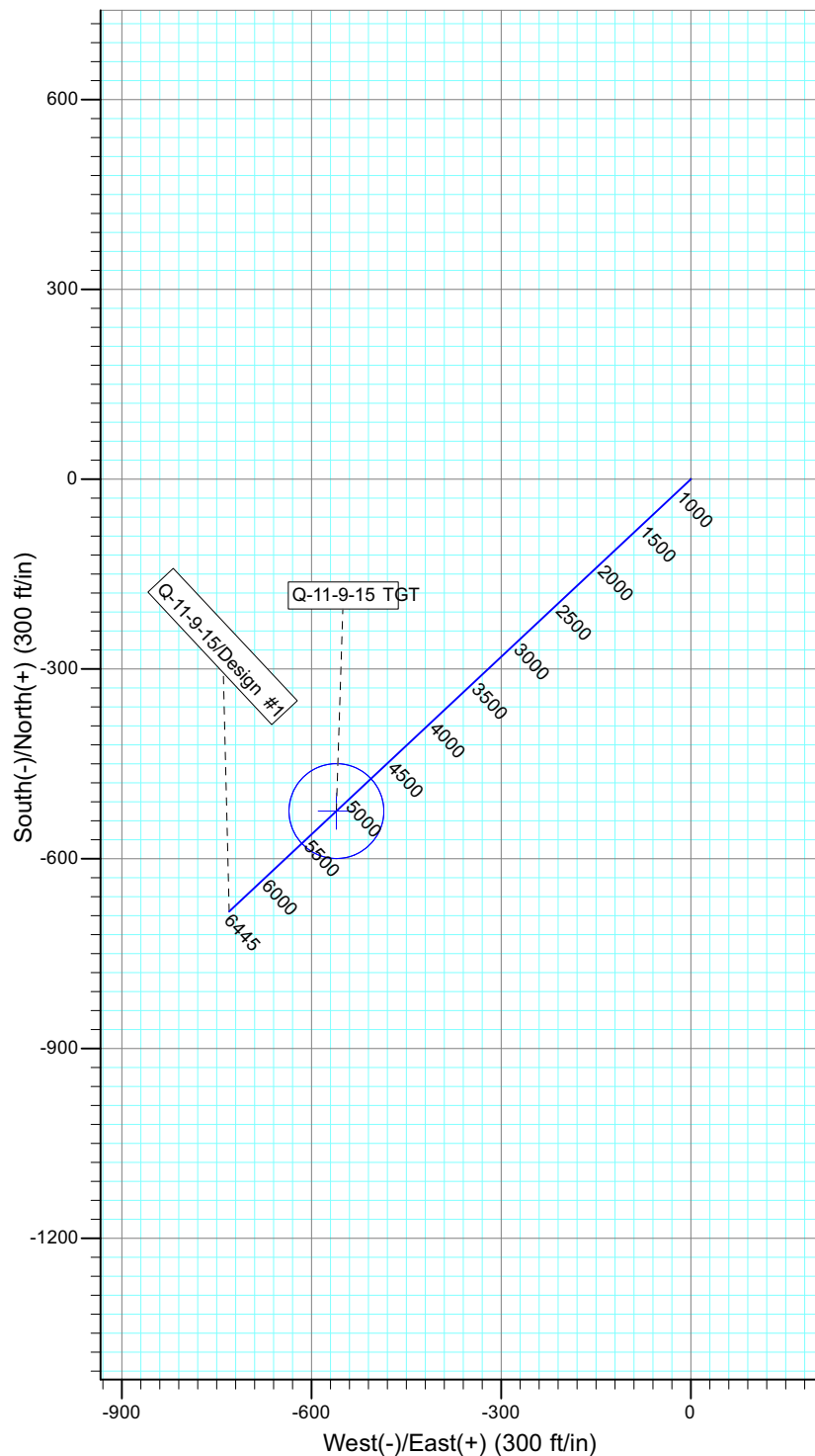
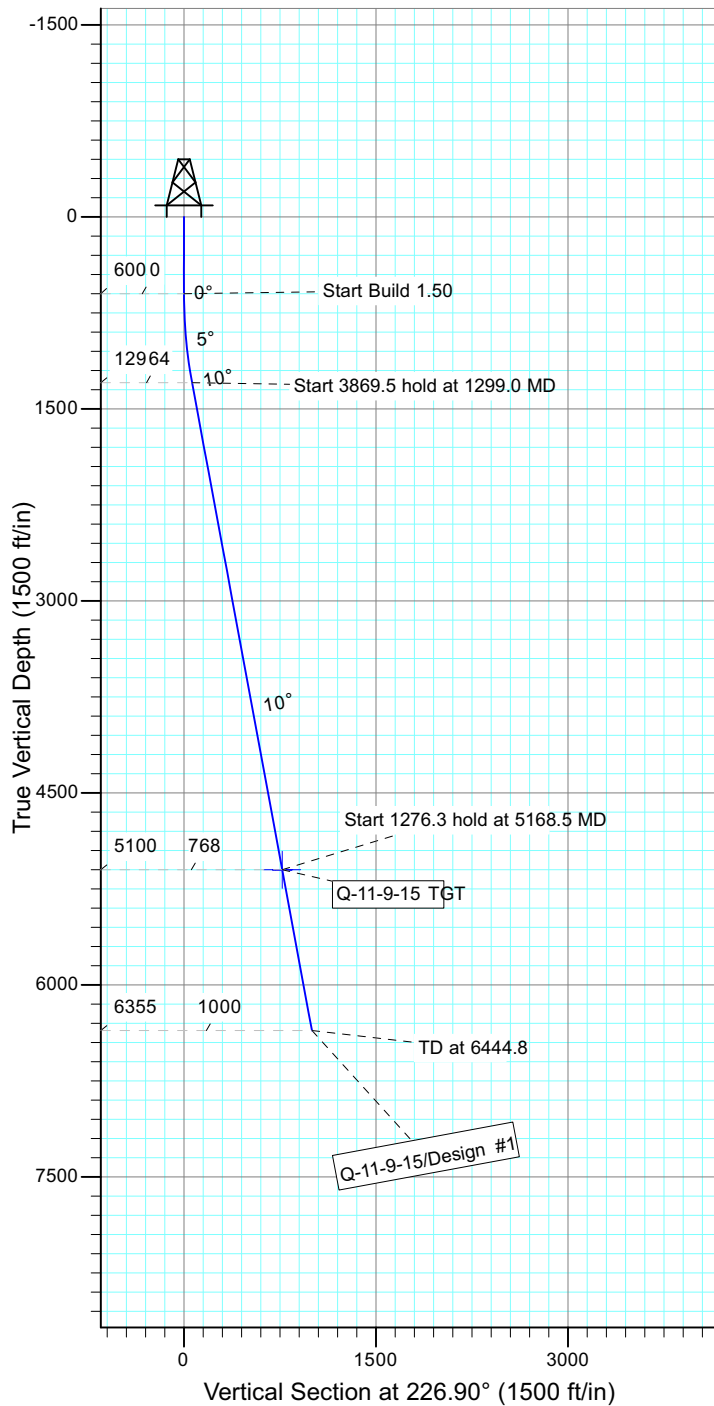
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: Q-11-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52229.2snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
Q-11-9-15 TGT	5100.0	-524.7	-560.7	Circle (Radius: 75.0)

SECTION DETAILS

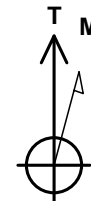
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1299.0	10.48	226.90	1295.1	-43.6	-46.6	1.50	226.90	63.8	
4	5168.5	10.48	226.90	5100.0	-524.7	-560.7	0.00	0.00	767.9	Q-11-9-15 TGT
5	6444.8	10.48	226.90	6355.0	-683.4	-730.3	0.00	0.00	1000.2	



API Well Number: 43013510900000



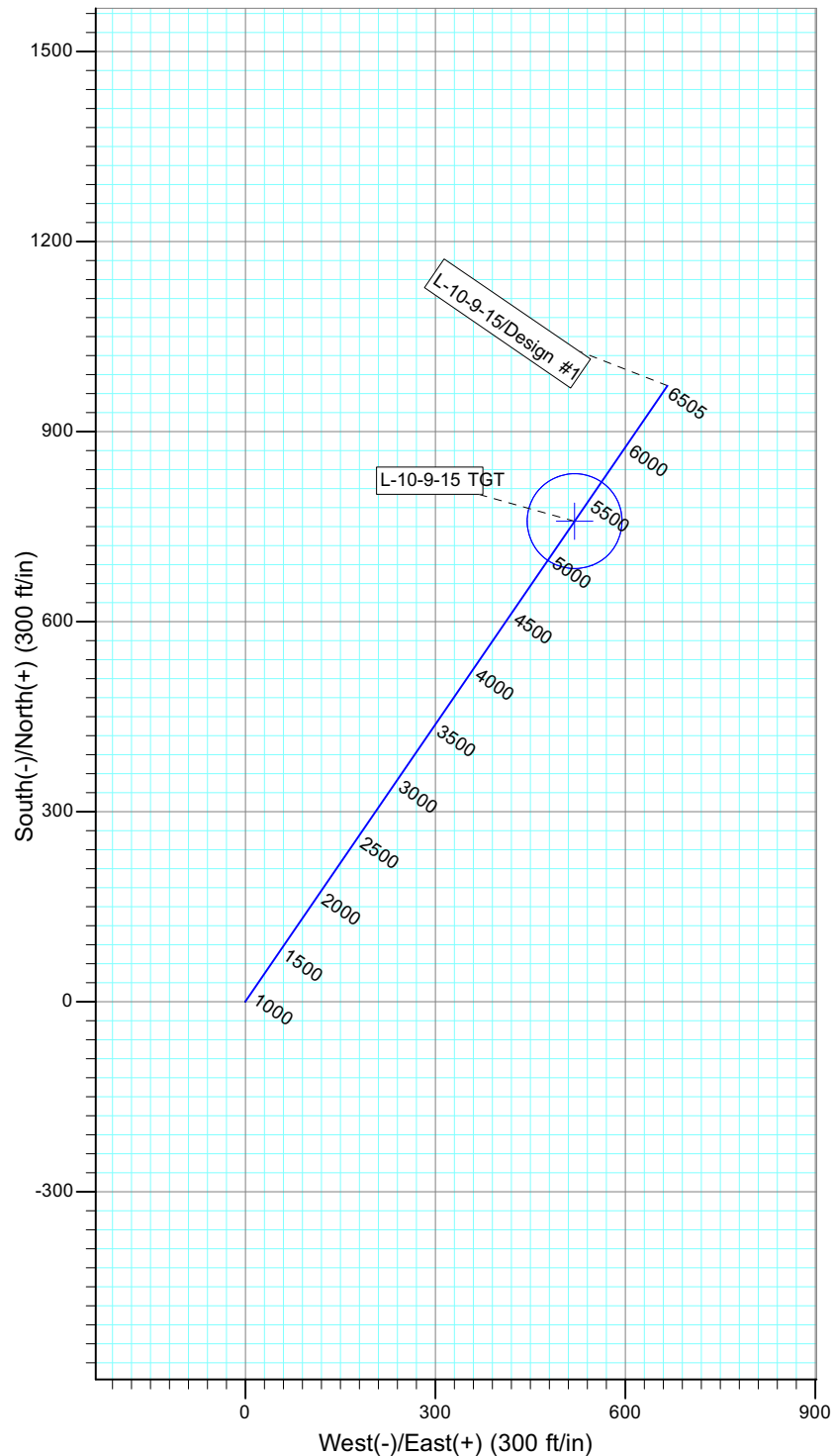
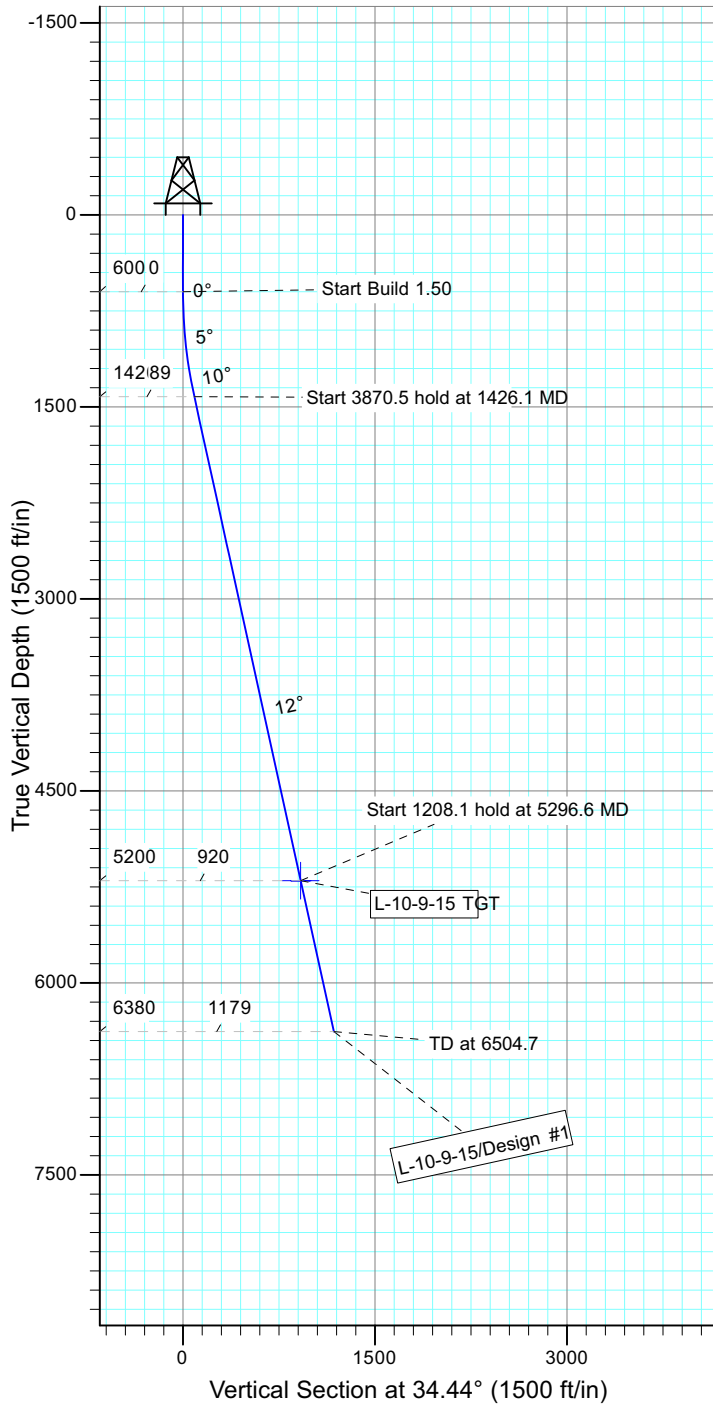
Project: USGS Myton SW (UT)
 Site: SECTION 10 T9S, R15E
 Well: L-10-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52227.1snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
L-10-9-15 TGT	5200.0	758.4	520.0	Circle (Radius: 75.0)

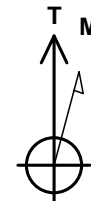
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1426.1	12.39	34.44	1419.7	73.4	50.3	1.50	34.44	89.0	
4	5296.6	12.39	34.44	5200.0	758.4	520.0	0.00	0.00	919.6	L-10-9-15 TGT
5	6504.7	12.39	34.44	6380.0	972.2	666.6	0.00	0.00	1178.8	





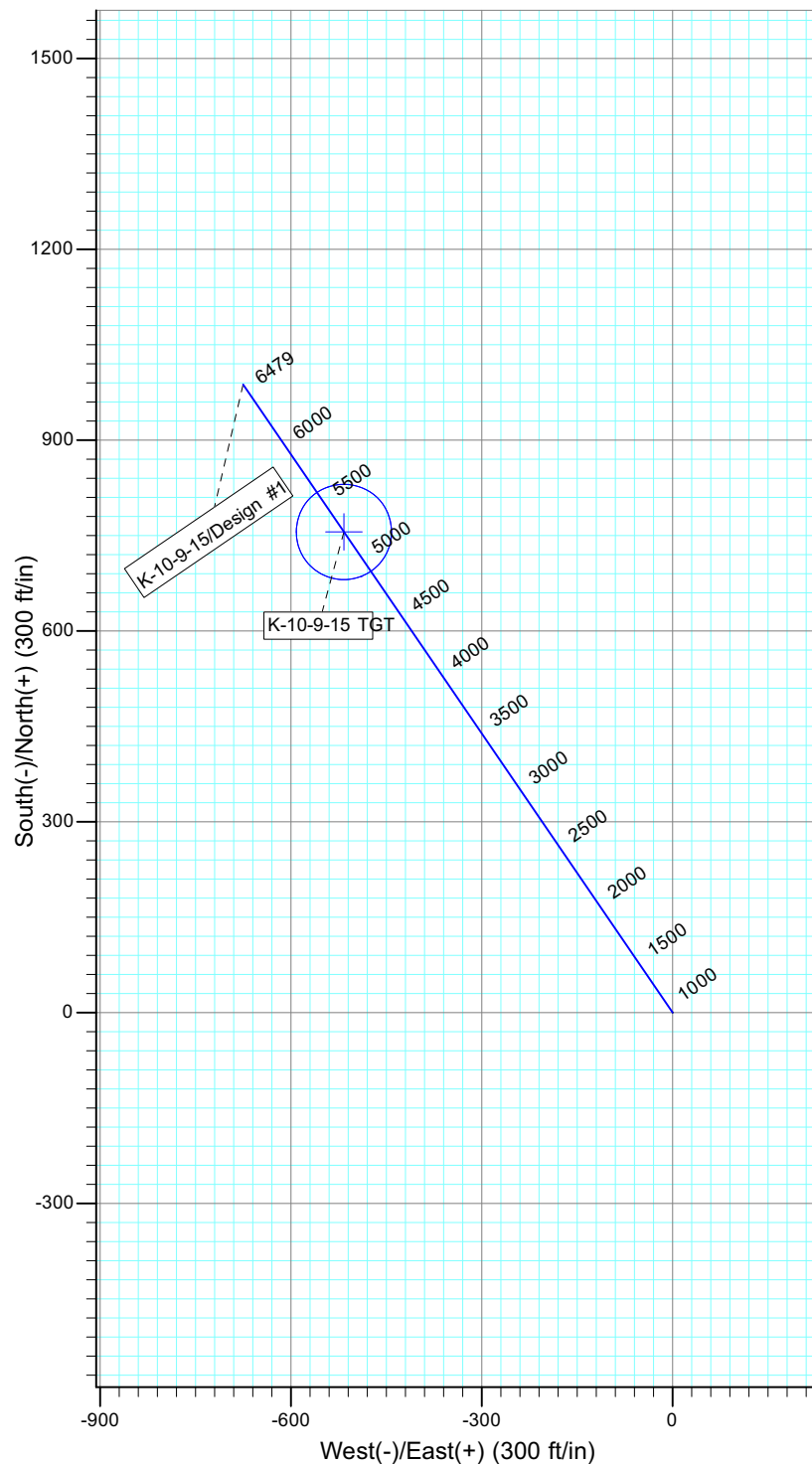
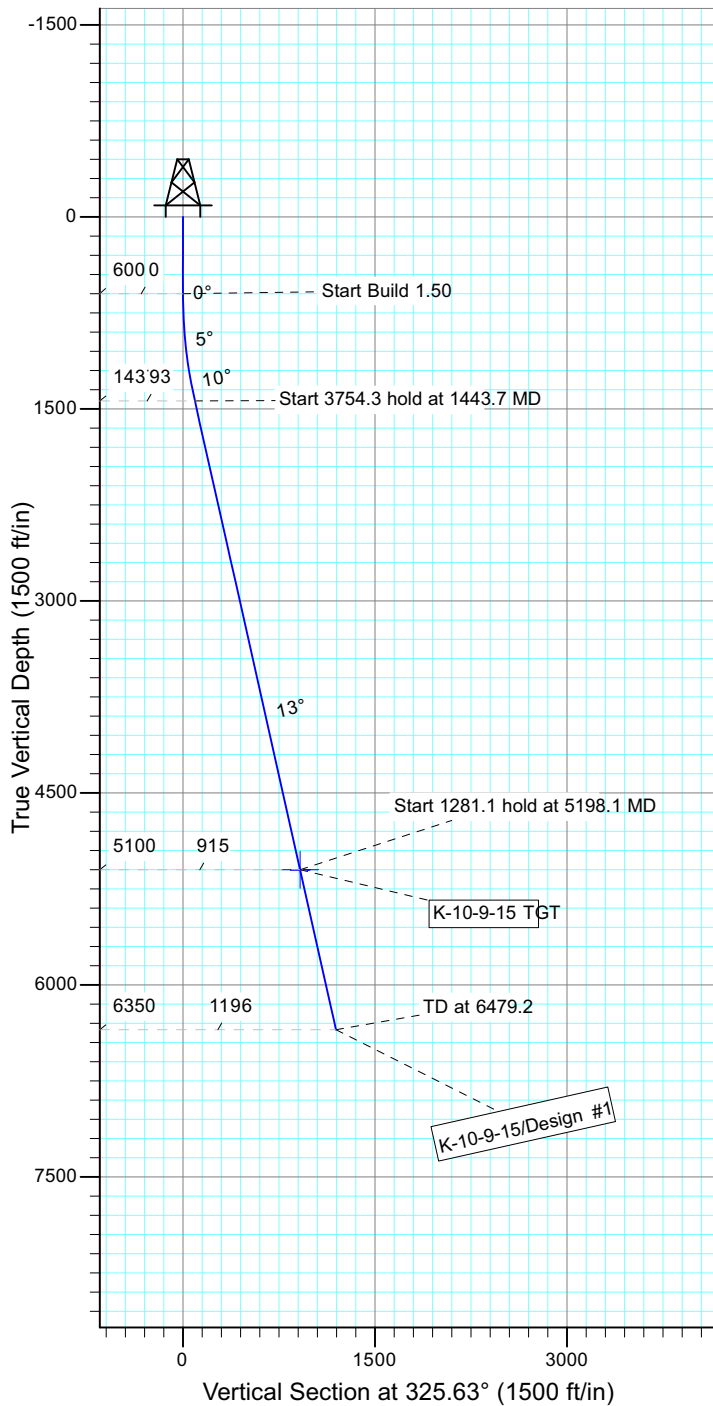
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: K-10-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52228.4snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
K-10-9-15 TGT	5100.0	755.6	-516.8	Circle (Radius: 75.0)

SECTION DETAILS

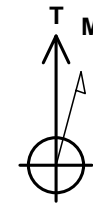
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1443.7	12.66	325.63	1436.9	76.6	-52.4	1.50	325.63	92.8	
4	5198.1	12.66	325.63	5100.0	755.6	-516.8	0.00	0.00	915.4	K-10-9-15 TGT
5	6479.2	12.66	325.63	6350.0	987.3	-675.2	0.00	0.00	1196.1	



API Well Number: 43013510840000



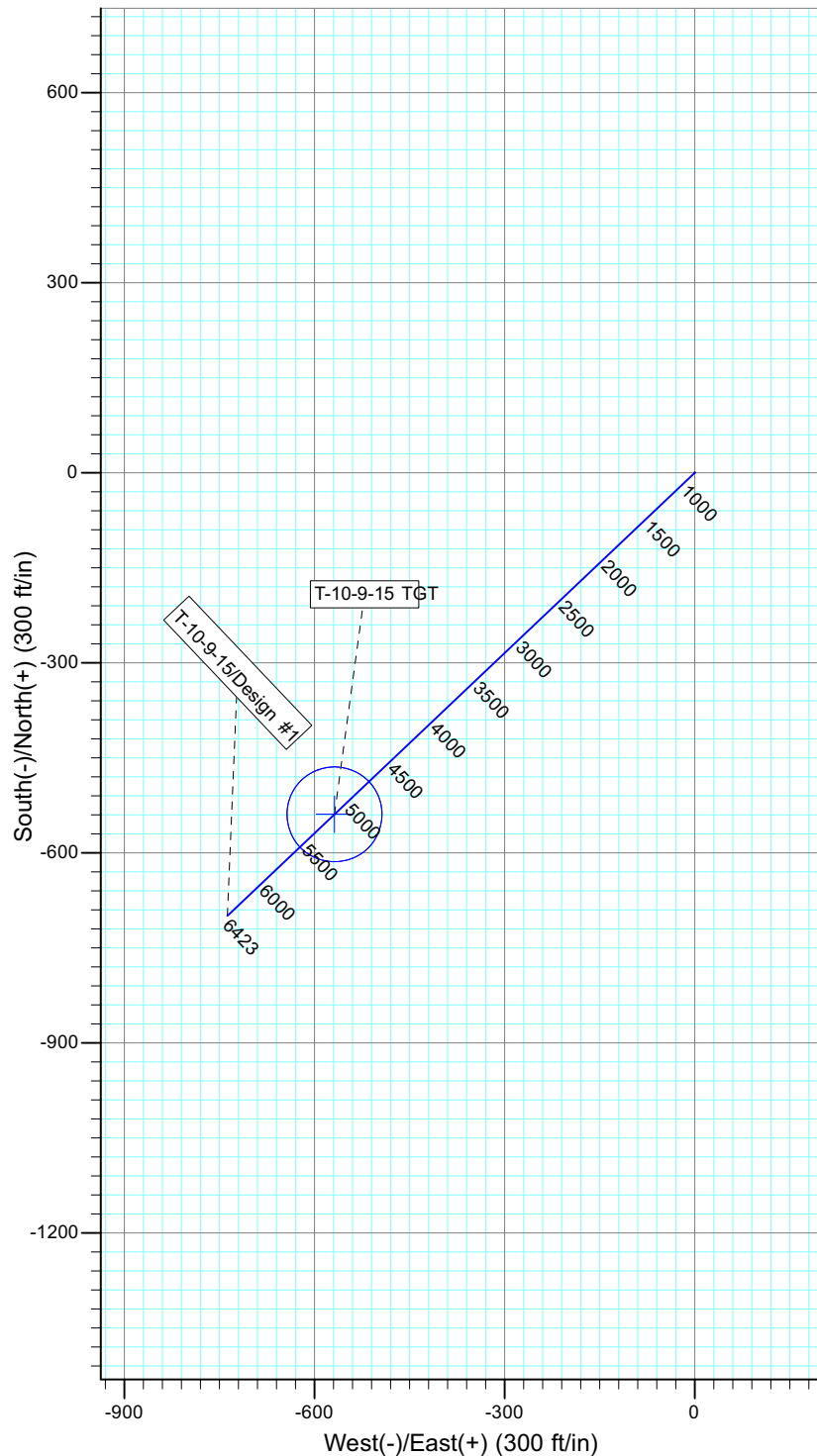
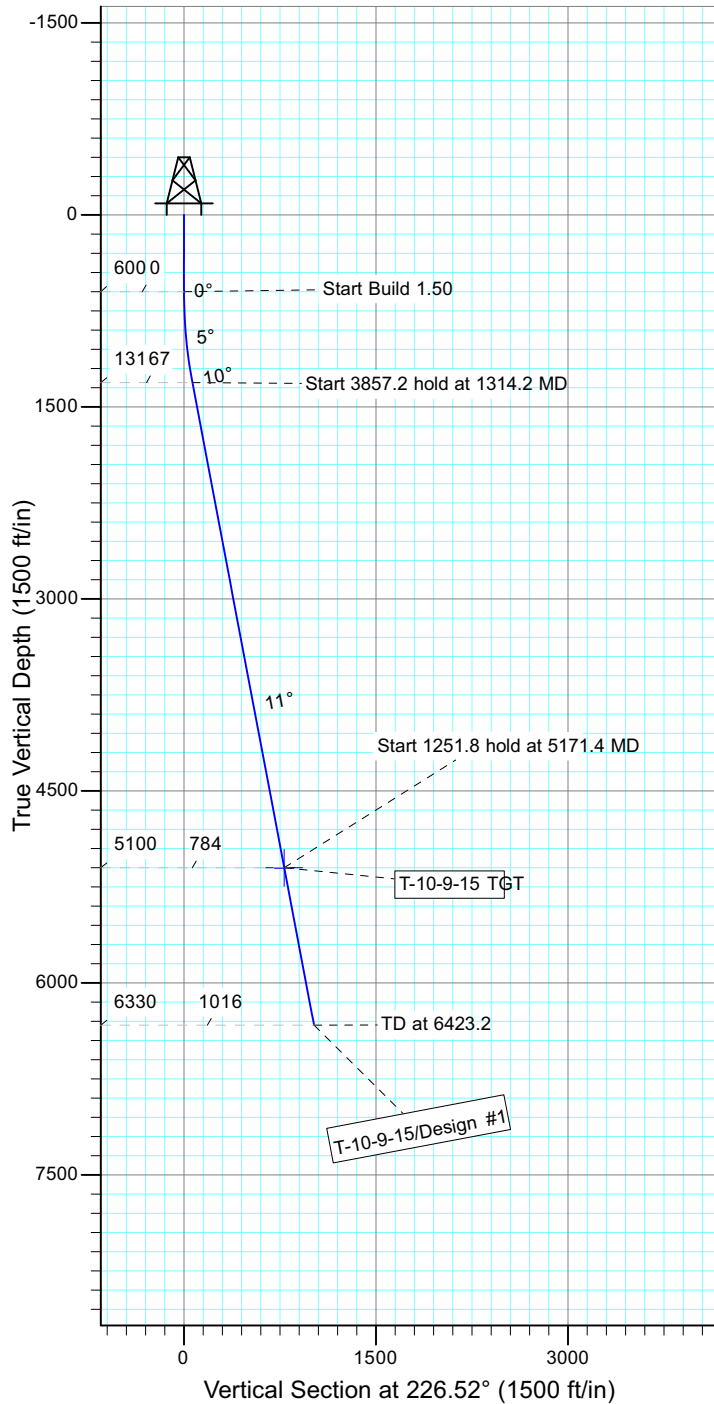
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: T-10-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52228.4snT
 Dip Angle: 65.76°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
T-10-9-15 TGT	5100.0	-539.2	-568.6	Circle (Radius: 75.0)

SECTION DETAILS

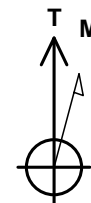
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1314.2	10.71	226.52	1310.0	-45.8	-48.3	1.50	226.52	66.6	
4	5171.4	10.71	226.52	5100.0	-539.2	-568.6	0.00	0.00	783.6	T-10-9-15 TGT
5	6423.2	10.71	226.52	6330.0	-699.3	-737.4	0.00	0.00	1016.3	



API Well Number: 43013510820000



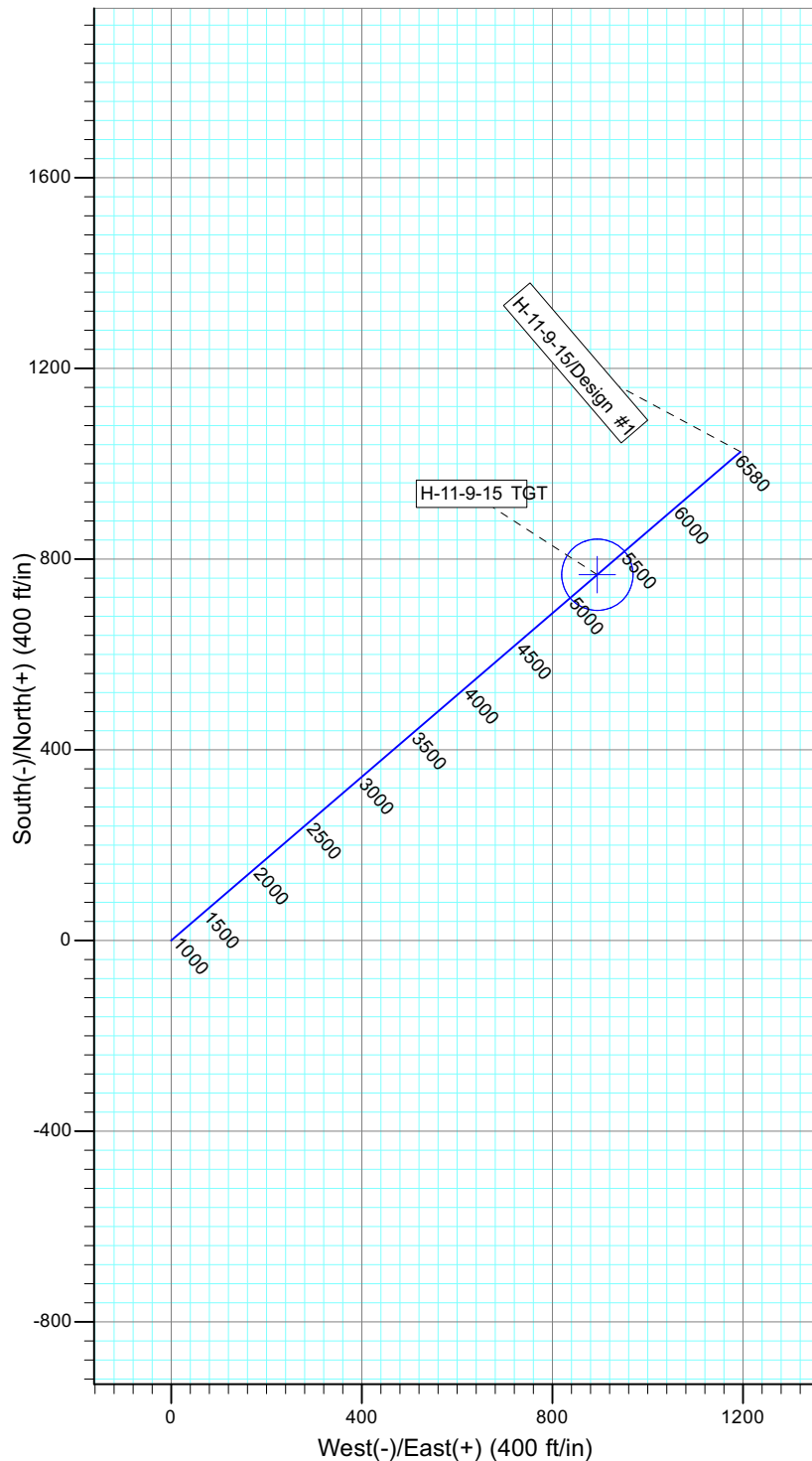
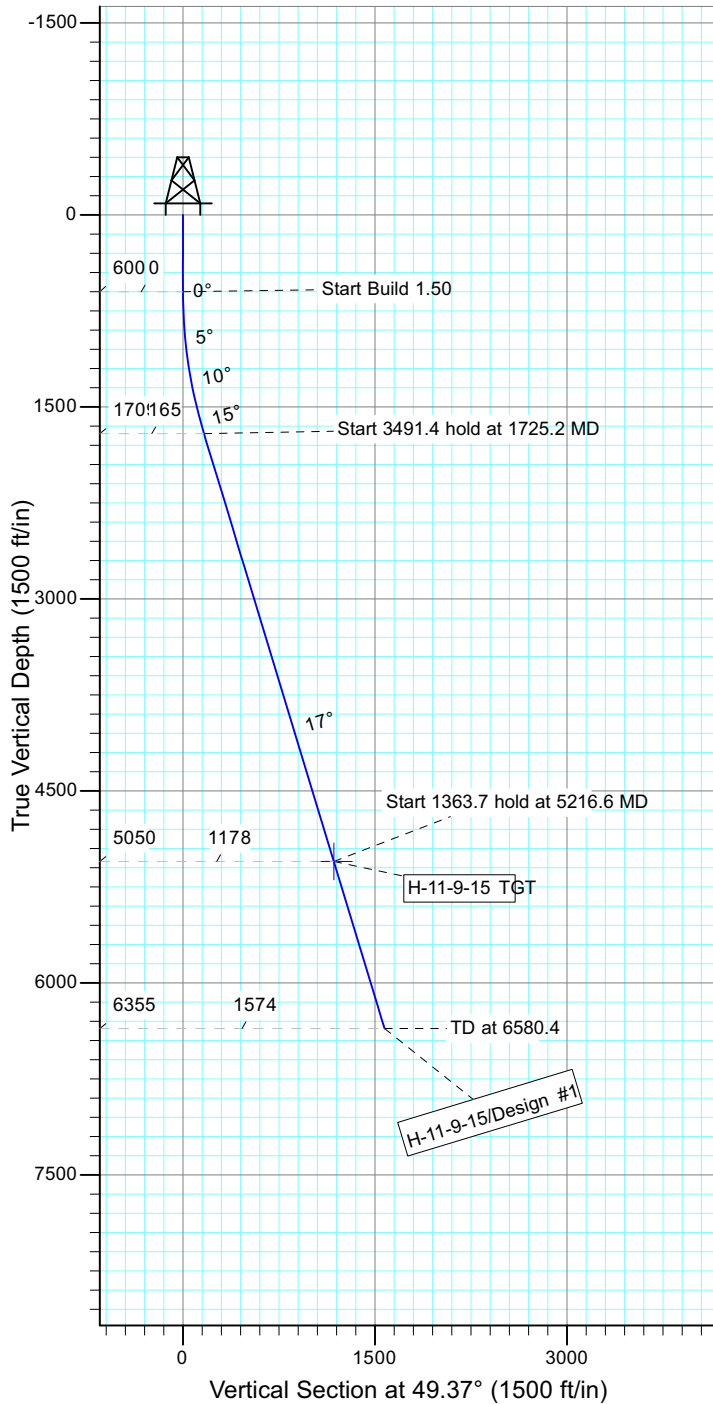
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: H-11-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52231.9snT
 Dip Angle: 65.77°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
H-11-9-15 TGT	5050.0	767.2	894.3	Circle (Radius: 75.0)

SECTION DETAILS

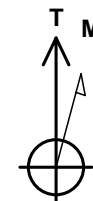
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1725.2	16.88	49.37	1709.0	107.1	124.9	1.50	49.37	164.5	
4	5216.6	16.88	49.37	5050.0	767.2	894.3	0.00	0.00	1178.2	H-11-9-15 TGT
5	6580.4	16.88	49.37	6355.0	1025.0	1194.8	0.00	0.00	1574.2	



API Well Number: 43013510840000



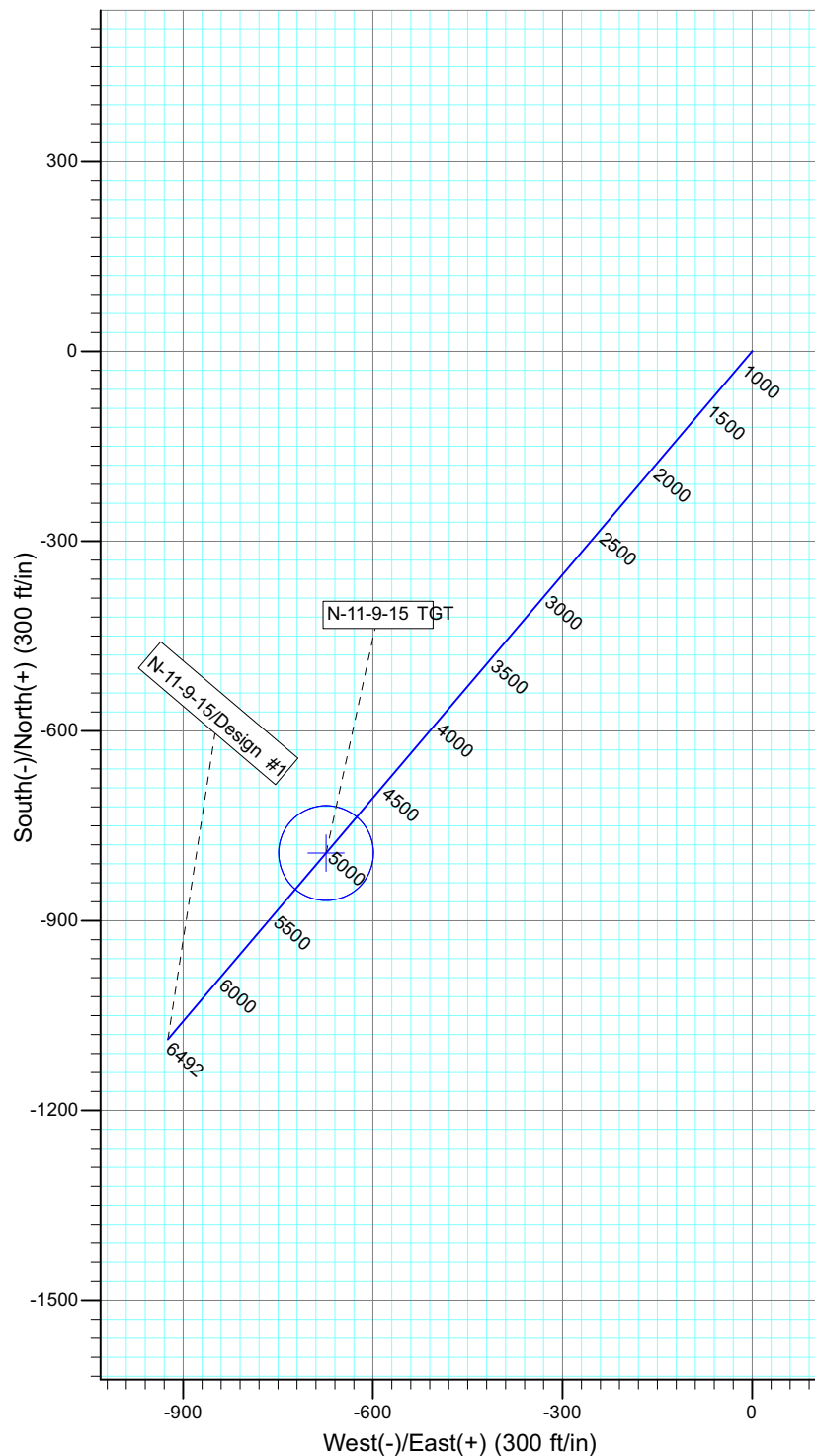
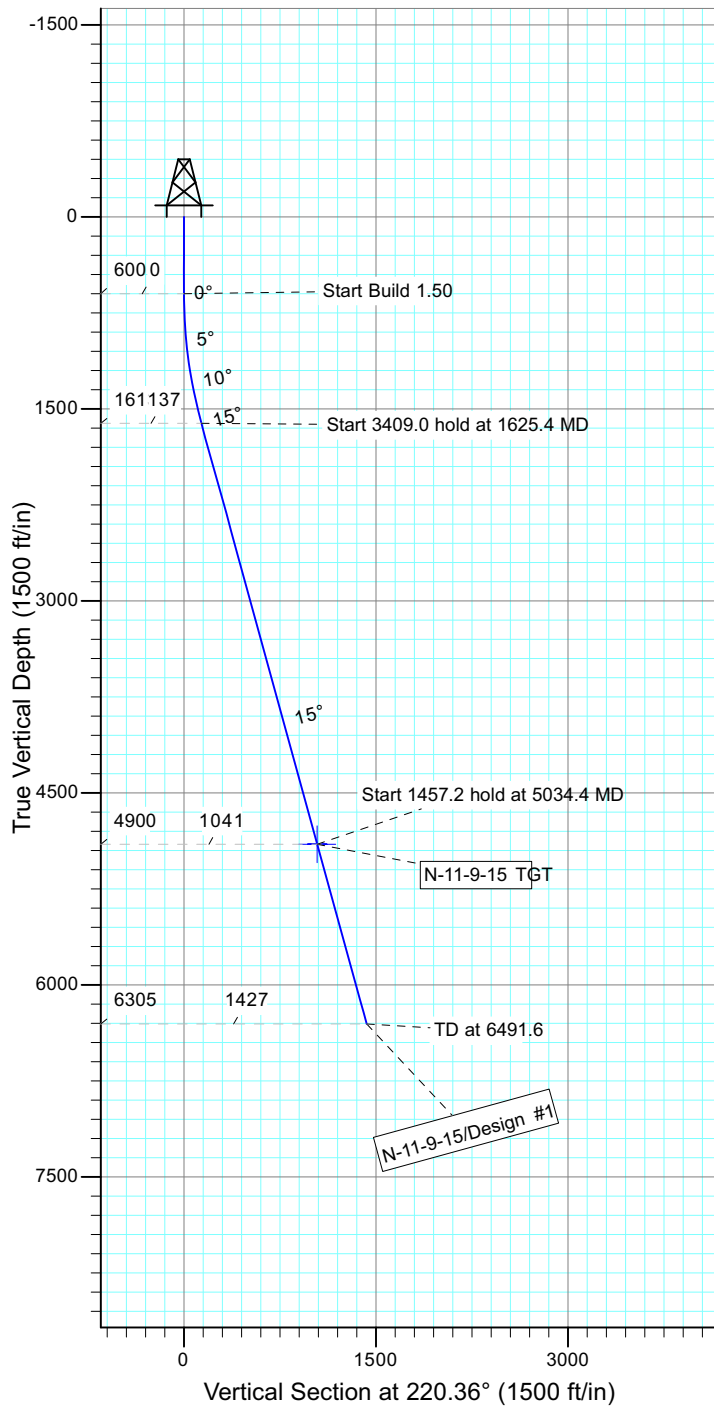
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: N-11-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52231.9snT
 Dip Angle: 65.77°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-11-9-15 TGT	4900.0	-793.2	-674.1	Circle (Radius: 75.0)

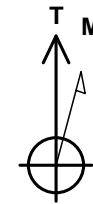
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1625.4	15.38	220.36	1613.1	-104.2	-88.6	1.50	220.36	136.8	
4	5034.4	15.38	220.36	4900.0	-793.2	-674.1	0.00	0.00	1041.0	N-11-9-15 TGT
5	6491.6	15.38	220.36	6305.0	-1087.7	-924.4	0.00	0.00	1427.5	





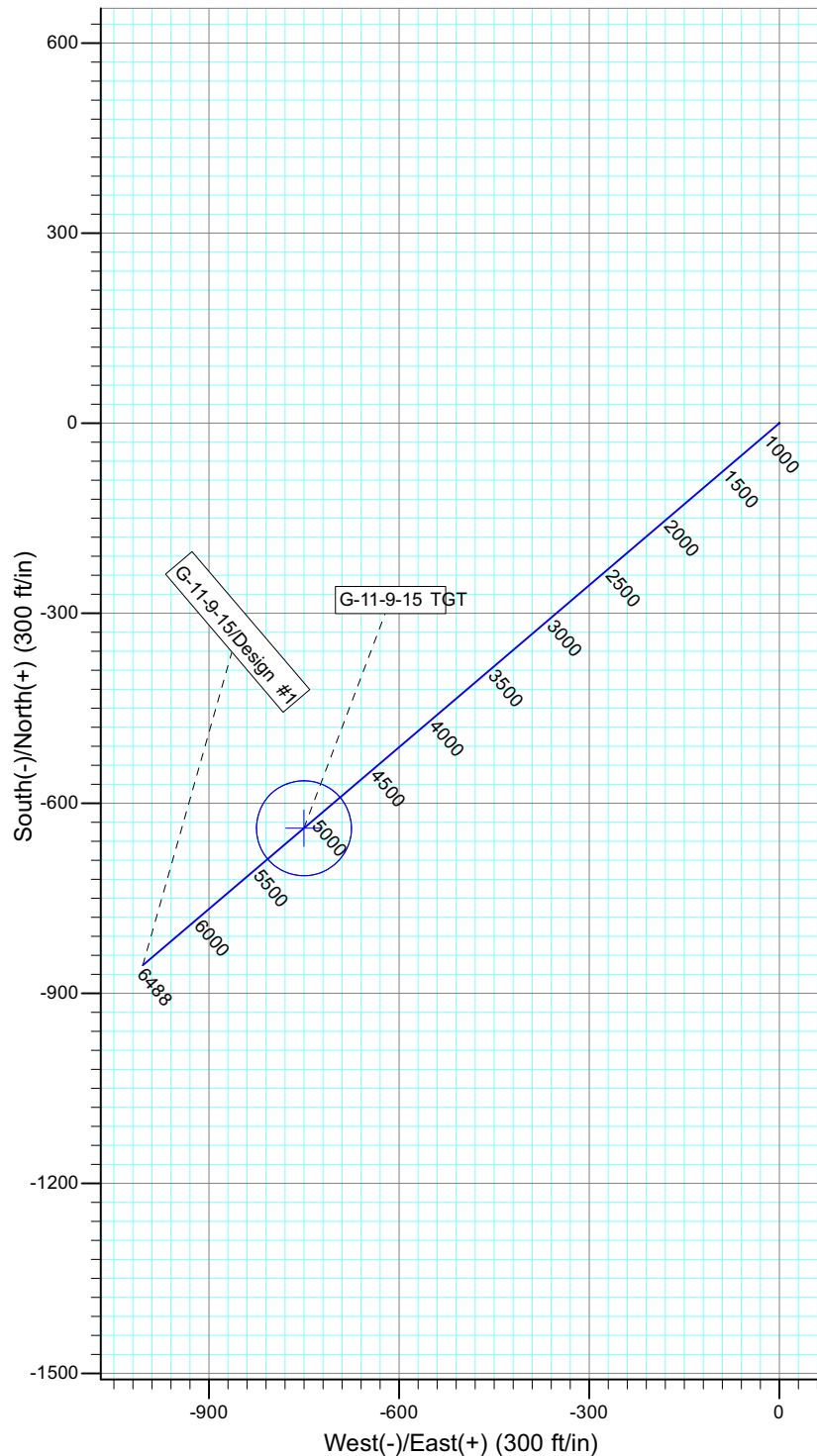
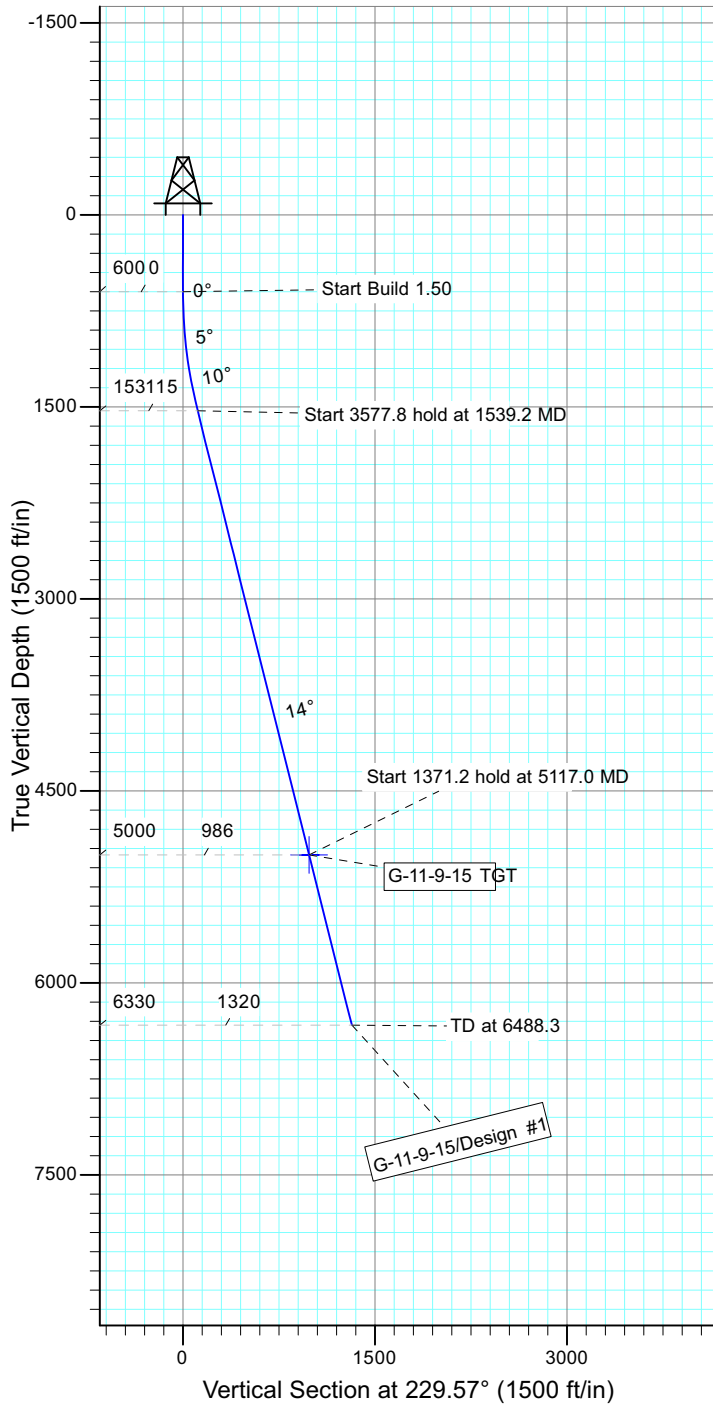
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: G-11-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52233.7snT
 Dip Angle: 65.77°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
G-11-9-15 TGT	5000.0	-639.3	-750.4	Circle (Radius: 75.0)

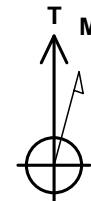
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1539.2	14.09	229.57	1529.8	-74.5	-87.4	1.50	229.57	114.9	
4	5117.0	14.09	229.57	5000.0	-639.3	-750.4	0.00	0.00	985.8	G-11-9-15 TGT
5	6488.3	14.09	229.57	6330.0	-855.7	-1004.4	0.00	0.00	1319.5	

API Well Number: 43013510840000



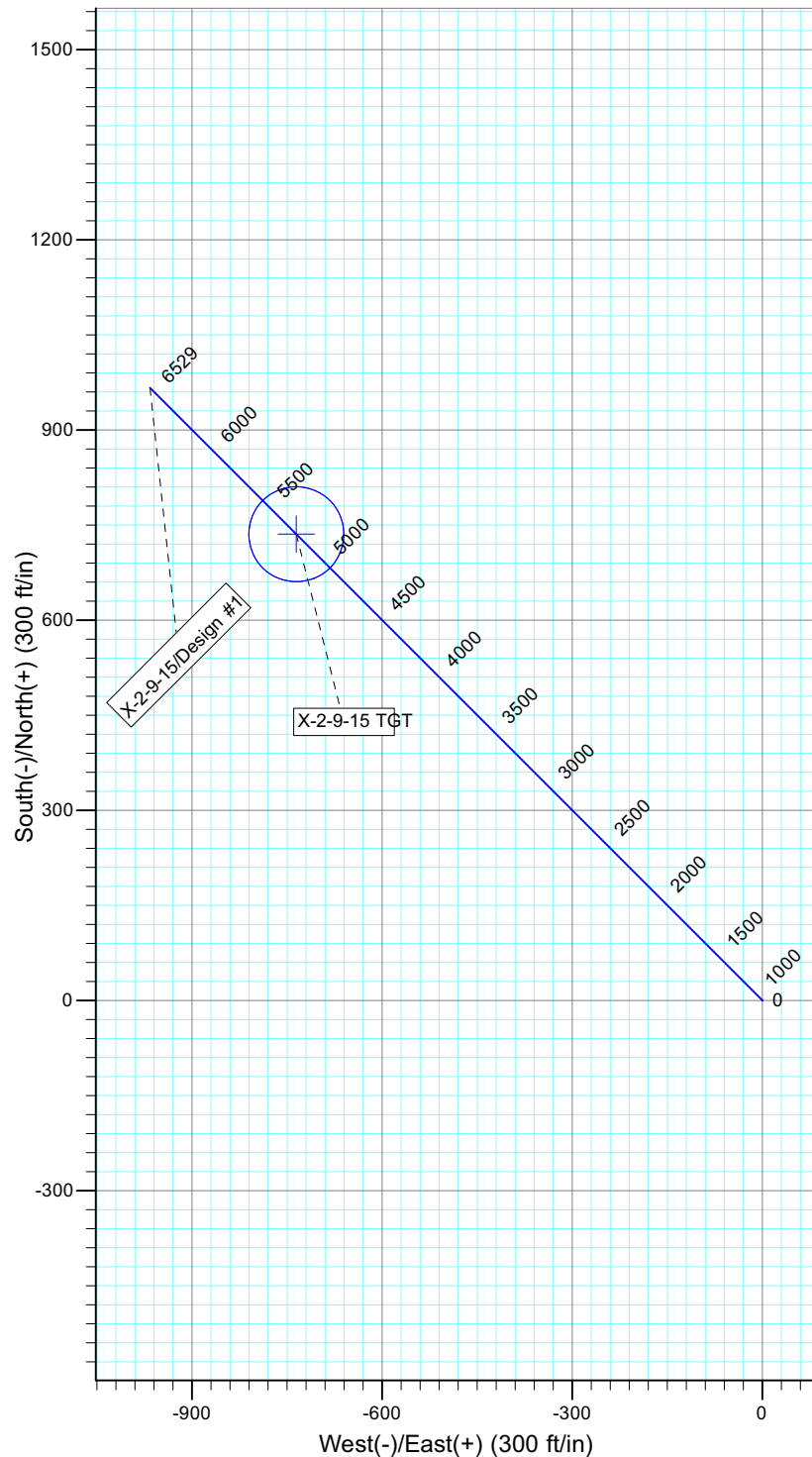
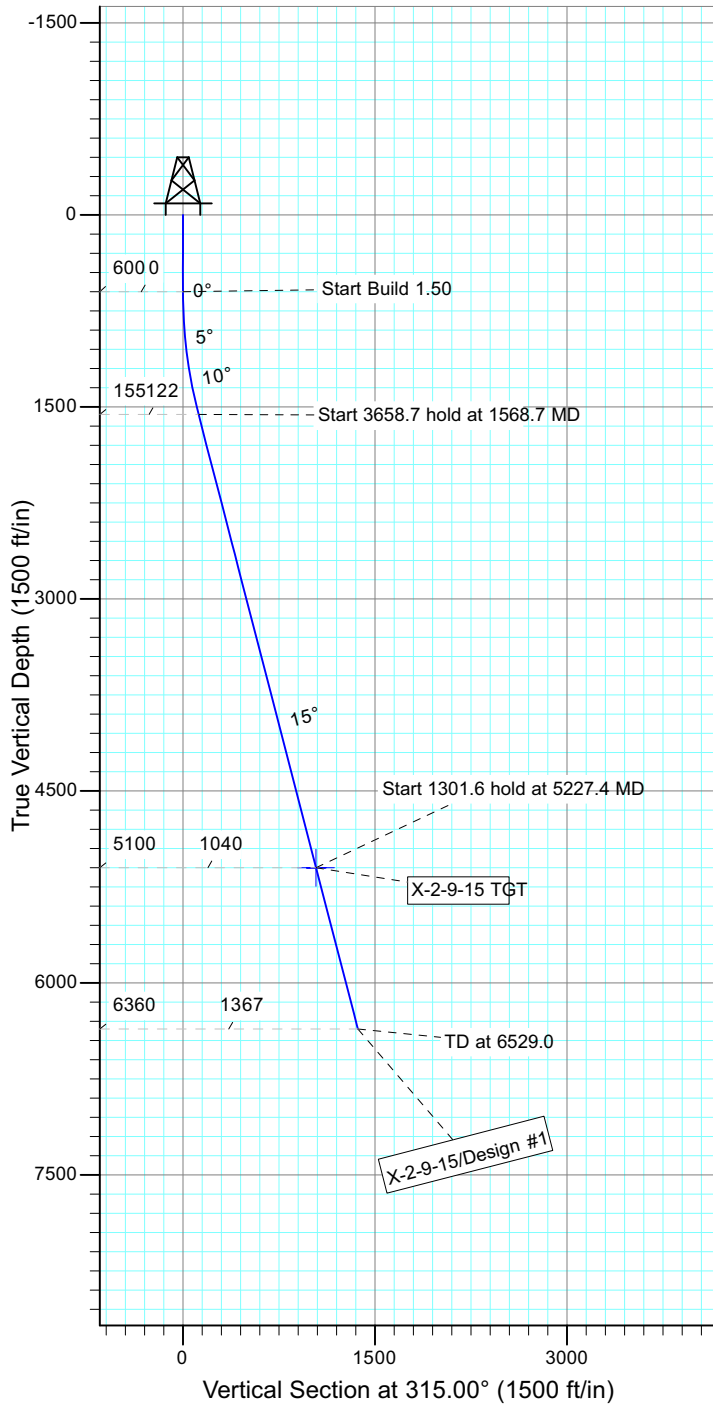
Project: USGS Myton SW (UT)
 Site: SECTION 11 T 9S R15E
 Well: X-2-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.35°

Magnetic Field
 Strength: 52233.7snT
 Dip Angle: 65.77°
 Date: 2011/08/11
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-2-9-15 TGT	5100.0	735.5	-735.5	Circle (Radius: 75.0)

SECTION DETAILS

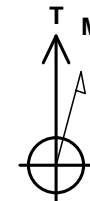
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1568.7	14.53	315.00	1558.3	86.4	-86.4	1.50	315.00	122.2	
4	5227.4	14.53	315.00	5100.0	735.5	-735.5	0.00	0.00	1040.1	X-2-9-15 TGT
5	6529.0	14.53	315.00	6360.0	966.4	-966.4	0.00	0.00	1366.7	



API Well Number: 43013510840000



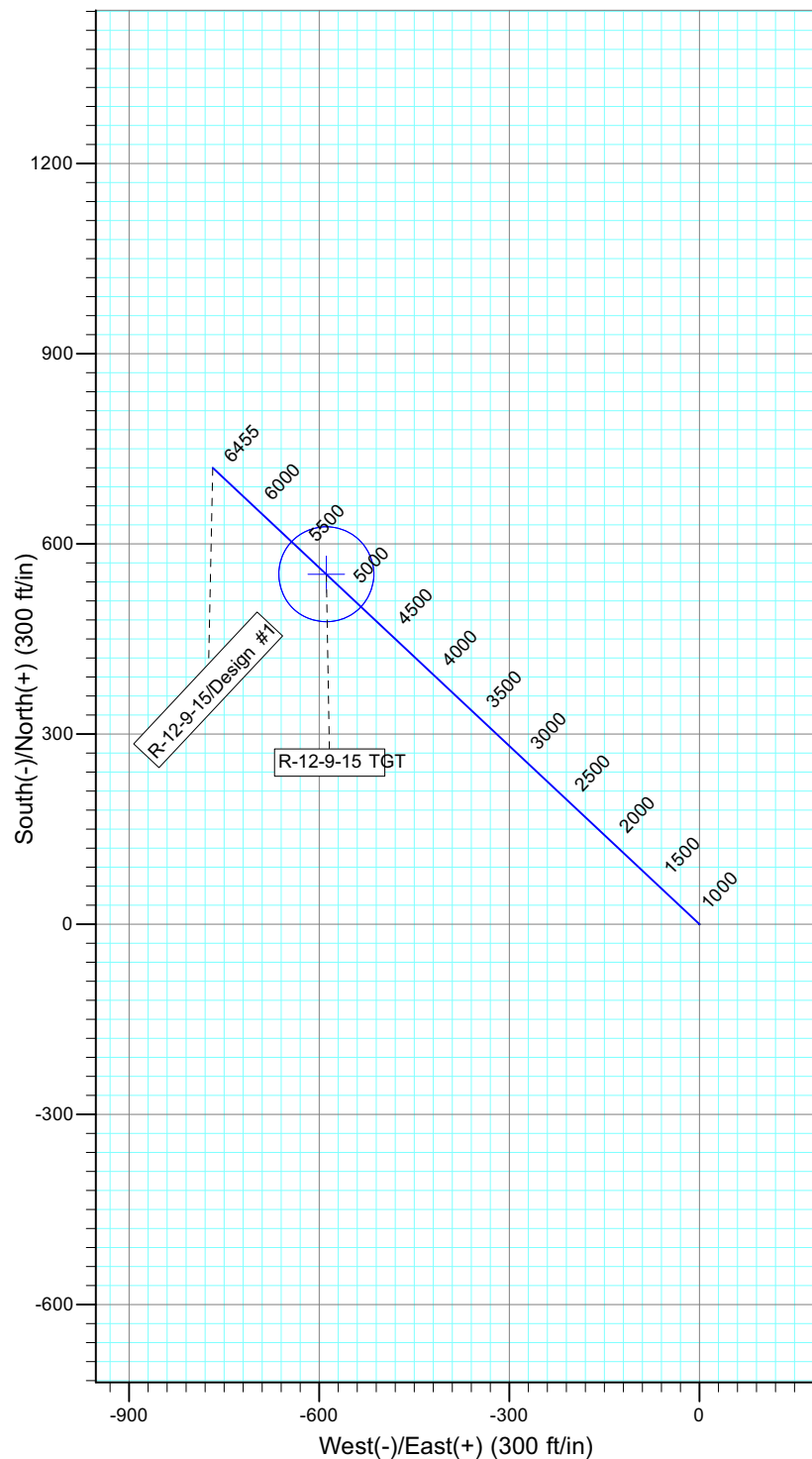
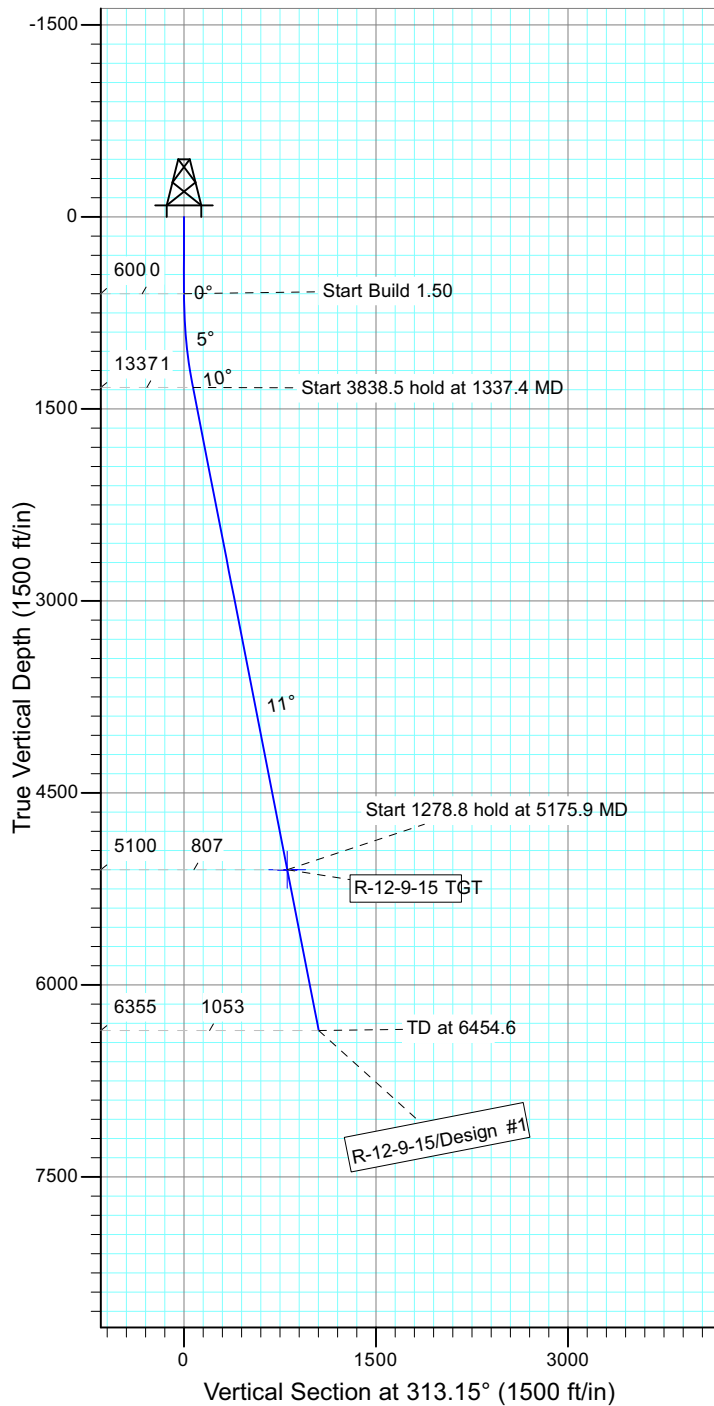
Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: R-12-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52226.4snT
 Dip Angle: 65.76°
 Date: 2011/08/29
 Model: IGRF2010

KOP @ 600'
 DOGLENG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
R-12-9-15 TGT	5100.0	552.2	-589.1	Circle (Radius: 75.0)

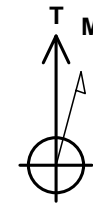
SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1337.4	11.06	313.15	1332.8	48.5	-51.8	1.50	313.15	71.0	
4	5175.9	11.06	313.15	5100.0	552.2	-589.1	0.00	0.00	807.4	R-12-9-15 TGT
5	6454.6	11.06	313.15	6355.0	720.0	-768.0	0.00	0.00	1052.7	





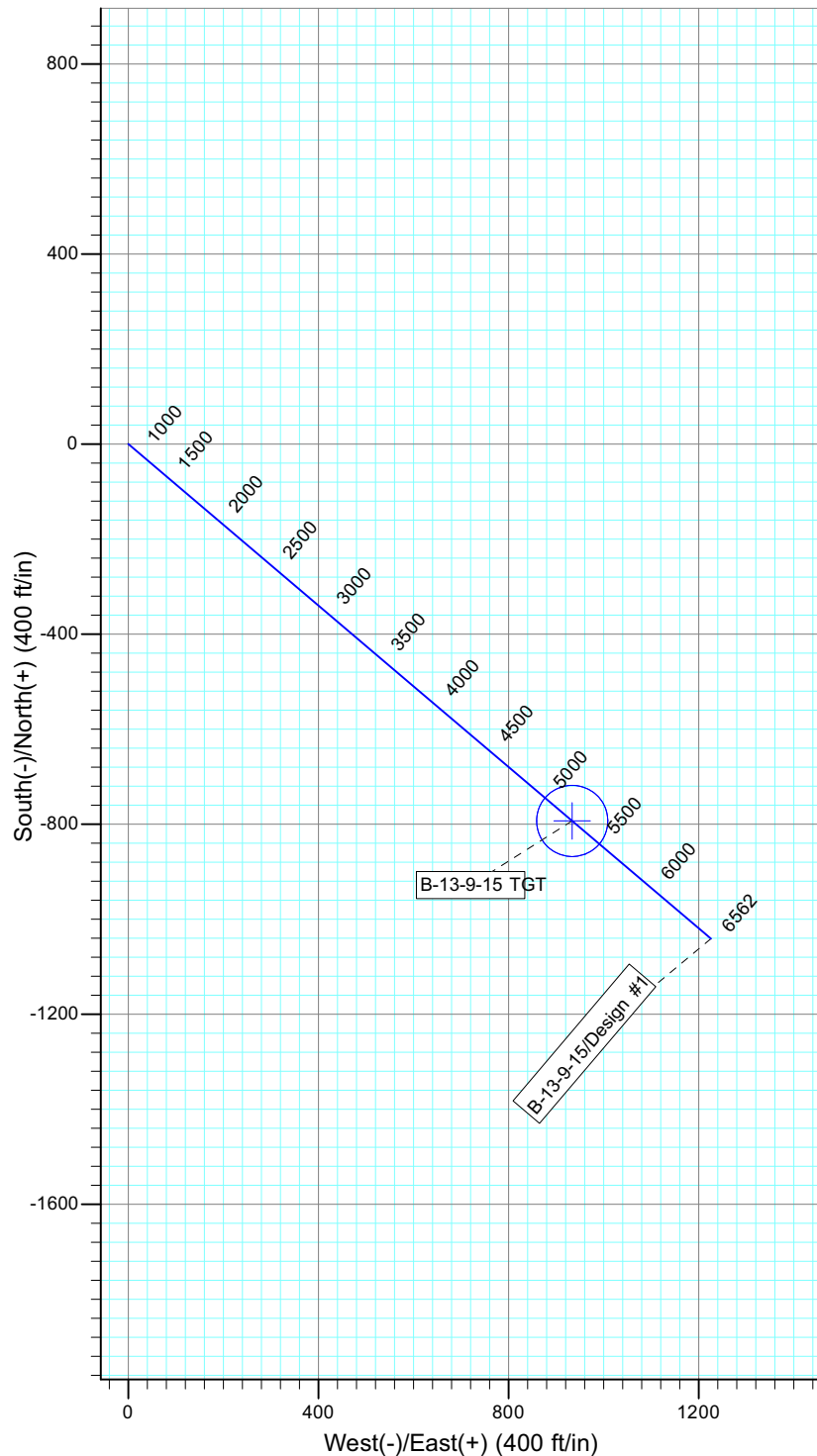
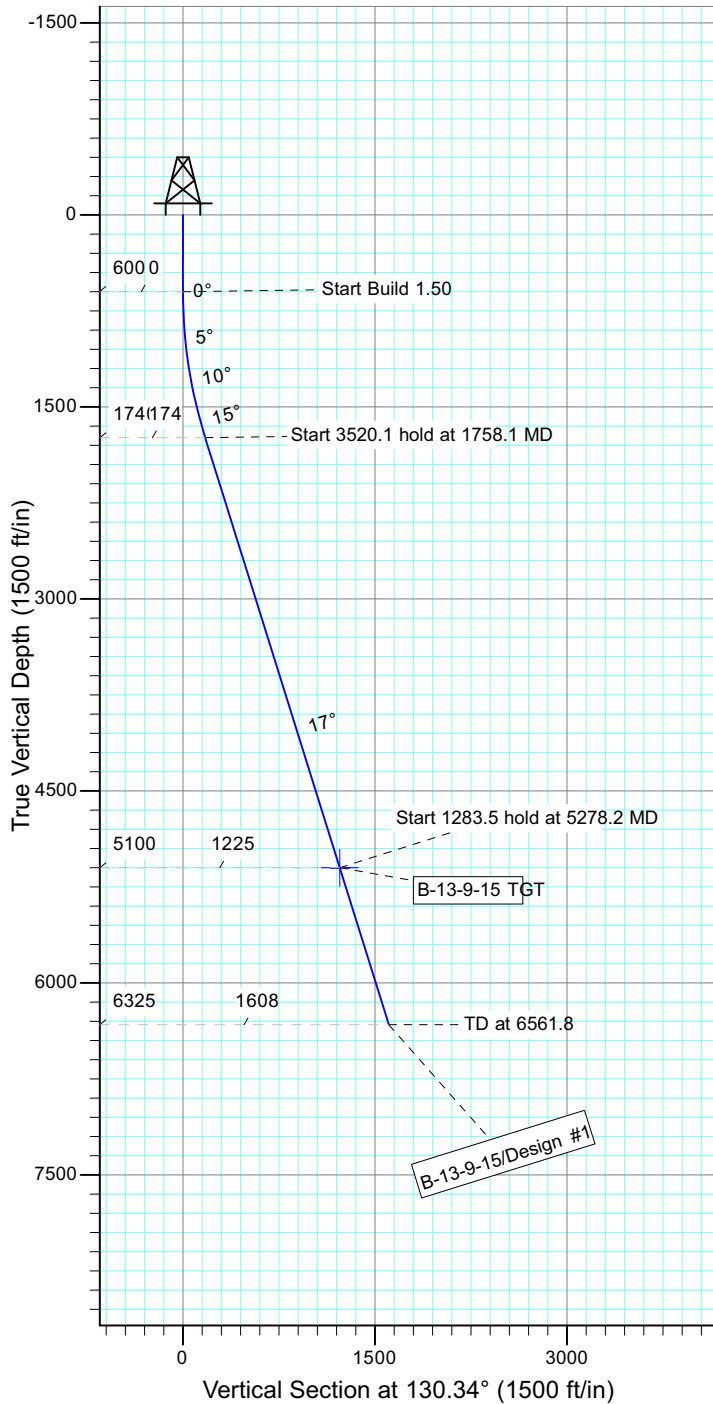
Project: USGS Myton SW (UT)
 Site: SECTION 12 T9S, R15E
 Well: B-13-9-15
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.33°

Magnetic Field
 Strength: 52226.4snT
 Dip Angle: 65.76°
 Date: 2011/08/29
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

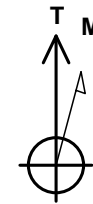
Name	TVD	+N/-S	+E/-W	Shape
B-13-9-15 TGT	5100.0	-793.1	933.9	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1758.1	17.37	130.34	1740.4	-112.8	132.8	1.50	130.34	174.2	
4	5278.2	17.37	130.34	5100.0	-793.1	933.9	0.00	0.00	1225.2	B-13-9-15 TGT
5	6561.8	17.37	130.34	6325.0	-1041.2	1226.0	0.00	0.00	1608.4	



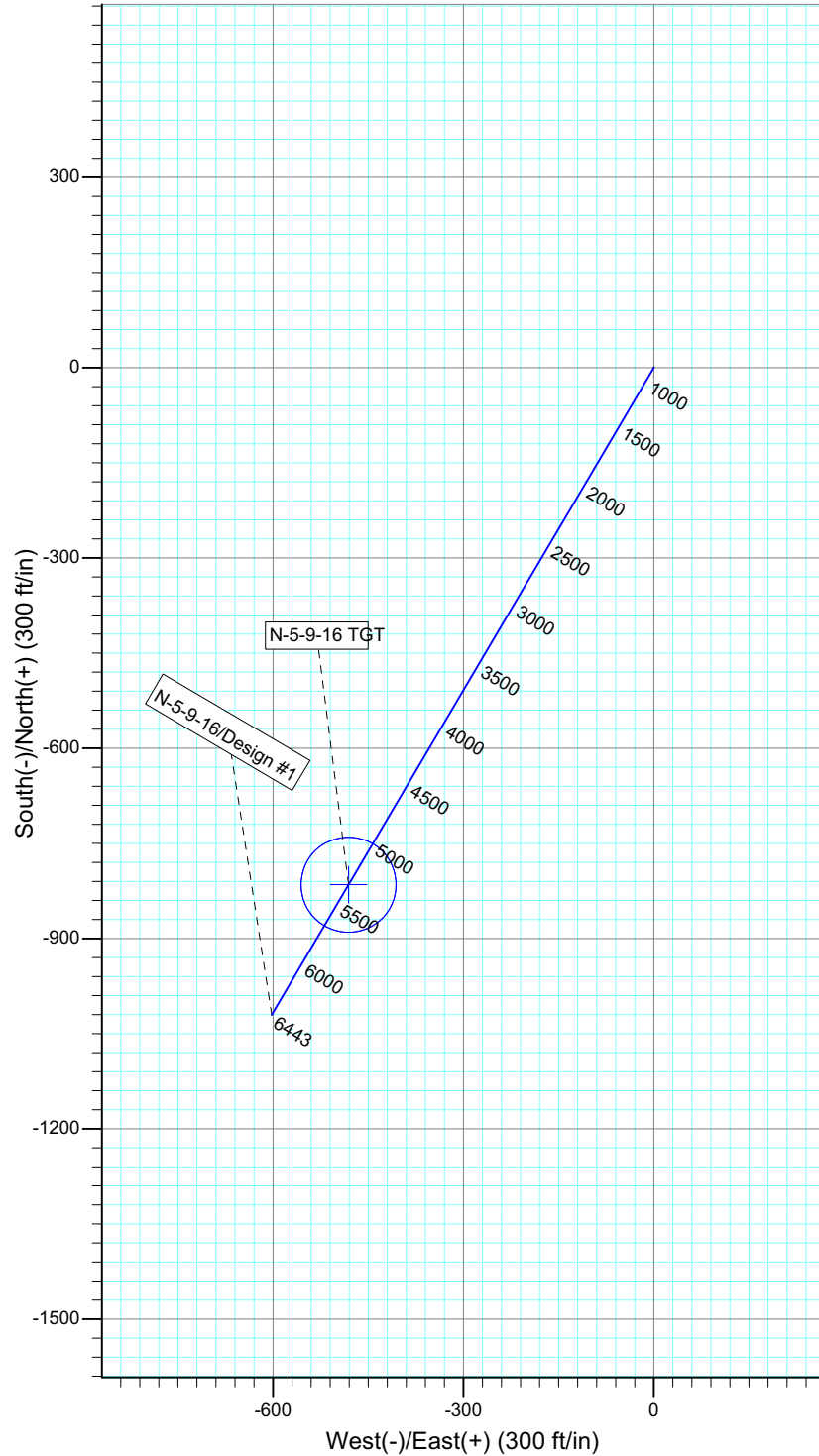
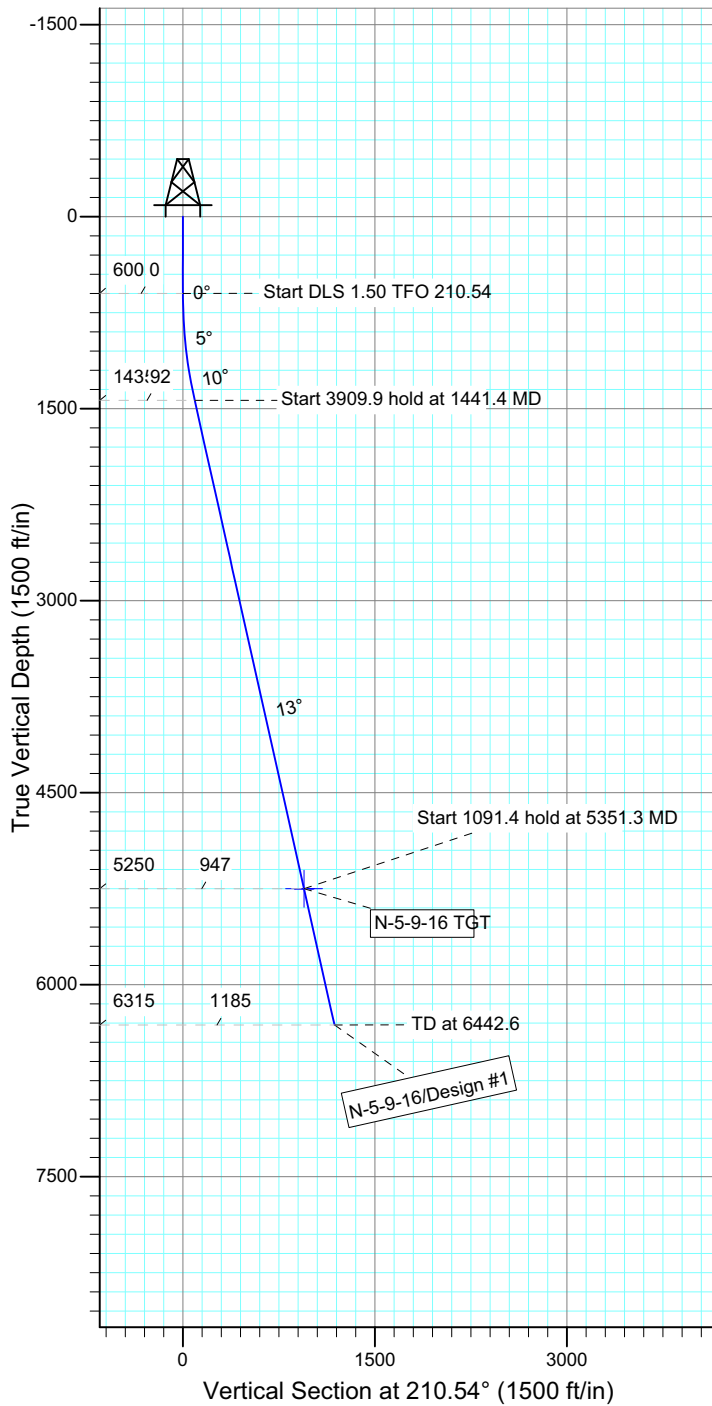
Project: USGS Myton SW (UT)
 Site: SECTION 5 T9, R16
 Well: N-5-9-16
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.37°

Magnetic Field
 Strength: 52280.1snT
 Dip Angle: 65.80°
 Date: 2011/04/21
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



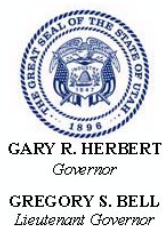
WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
N-5-9-16 TGT	5250.0	-815.3	-481.0	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1441.4	12.62	210.54	1434.6	-79.5	-46.9	1.50	210.54	92.3	
4	5351.3	12.62	210.54	5250.0	-815.3	-481.0	0.00	0.00	946.6	N-5-9-16 TGT
5	6442.6	12.62	210.54	6315.0	-1020.7	-602.2	0.00	0.00	1185.1	





State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: GMBU I-33-8-17
API Well Number: 43013510840000
Lease Number: UTU-76955
Surface Owner: FEDERAL
Approval Date: 12/5/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 30 2011

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76955
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator NEWFIELD PRODUCTION COMPANY Contact: MANDIE CROZIER Email: mcrozier@newfield.com		7. If Unit or CA Agreement, Name and No. GREATER MONUMENT
3a. Address ROUTE #3 BOX 3630 MYTON, UT 84052		8. Lease Name and Well No. GMBU I-33-8-17
3b. Phone No. (include area code) Ph: 435-646-4825 Fx: 435-646-3031		9. API Well No. 13013-51284
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE 1969FNL 867FEL At proposed prod. zone NWNE 1112FNL 1524FEL		10. Field and Pool, or Exploratory MONUMENT BUTTE
14. Distance in miles and direction from nearest town or post office* 12.6		11. Sec., T., R., M., or Blk. and Survey or Area Sec 33 T8S R17E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 261'	16. No. of Acres in Lease 160.00	12. County or Parish DUCHESNE
17. Spacing Unit dedicated to this well 20.00	18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 1034'	13. State UT
19. Proposed Depth 6391 MD 6285 TVD	21. Elevations (Show whether DF, KB, RT, GL, etc.) 5135 GL	20. BLM/BIA Bond No. on file WYB000493
22. Approximate date work will start 03/31/2012	23. Estimated duration 7 DAYS	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) MANDIE CROZIER Ph: 435-646-4825	Date 11/29/2011
Title REGULATORY ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date MAY 08 2012
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

RECEIVED

Electronic Submission #124350 verified by the BLM Well Information System
For NEWFIELD PRODUCTION COMPANY, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 12/01/2011 ()

15 2012

DIV OF OIL, GAS & MINING

NOTICE OF APPROVAL
CONDITIONS OF APPROVAL ATTACHED

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

UDOGM

LVK10102-A

11/29/2011



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU I-33-8-17
API No: 43-013-51084

Location:
Lease No:
Agreement:

SENE, Sec. 33, T8S R17E
UTU-76955
GMBU

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COA's

Botany

- The proposed project is near multiple **Sclerocactus** and within a level one core conservation area; therefore, surface disturbing activities (including re-opening and closing of the reserve pit) will occur outside of the flowering season, typically late April to mid-May. A qualified botanist will be on-site during all construction and pipeline installation.

Wildlife

- The proposed project is within **mountain plover habitat**. If drilling or construction is proposed from May 1 to June 15, then a survey will be conducted by a qualified biologist. Permission to proceed may be granted in accordance with the "USFWS Mountain Plover Survey Guidelines" (March 2002) protocol. It is recommended that reclamation seed mixtures use low growing grasses and forbs.

Air Quality

- All internal combustion equipment will be kept in good working order.
- Water or other approved dust suppressants will be used at construction sites and along roads, as determined appropriate by the Authorized Officer.
- Open burning of garbage or refuse will not occur at well sites or other facilities.
- Low bleed pneumatics will be installed on separator dump valves and other controllers.
- During completion, flaring will be limited as much as possible. Production equipment and gathering lines will be installed as soon as possible.
- Well site telemetry will be utilized as feasible for production operations.

S.O.P.s

- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.

- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, ROW, COAs permits/authorizations on their person(s) during all phases of construction.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM, so that disturbance is returned as close to a natural state as possible..
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface.
- Surface casing cement shall be brought to surface.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1.

Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMBU I-33-8-17
Qtr/Qtr SE/NE Section 33 Township 8S Range 17E
Lease Serial Number UTU-76955
API Number 43-013-51084

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 6/22/12 9:00 AM ☒ PM ☐

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 6/22/12 3:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# SS#2

Submitted By Jim Smith Phone Number 823-2072

Well Name/Number GMBU I-33-8-17

Qtr/Qtr SE/NE Section 33 Township 8S Range 17E

Lease Serial Number UTU 76955

API Number 43-013-51084

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time _____ AM ☐ PM ☐

Casing – Please report time casing run starts, not cementing times.

- ☐ Surface Casing
- ☐ Intermediate Casing
- ☒ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 6/30/12 1:00 AM ☐ PM ☒

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

RECEIVED

JUN 29 2012

DEPT. OF OIL, GAS & MINING

Date/Time _____ AM ☐ PM ☐

Remarks

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 33 T8S R17E

5. Lease Serial No.

USA UTU-76955

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GMBU I-33-8-17

9. API Well No.

4301351084

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice _____
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 6/22/12 MIRU Ross #29. Spud well @8:00 AM. Drill 345' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24# csgn. Set @ 341.12. On 6/25/12 cement with 170 sks of class "G" w/ 2% CaCL2 mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 5 barrels cement to pit. WOC.

RECEIVED

JUL 03 2012

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature

Title

Date

06/26/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Casing / Liner Detail

Well GMBU I-33-8-17

Prospect Monument Butte

Foreman

Run Date:

String Type Surface, 8.625", 24#, J-55, STC (Generic)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
341.70			KB 10 FT		
341.70	1.42		Wellhead		
343.12	-2.00	-1	Cutoff	8.625	
10.00	288.55	6	8 5/8" surface casing	8.625	
298.55	42.25	1	Shoe Jt	8.625	
340.80	0.90	1	Guide shoe	8.625	
341.70			-		

Cement Detail

Cement Company: Baker Hughes

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft ³)	Description - Slurry Class and Additives
Slurry 1	170	15.8	1.17	198.9	Class G + 2% CaCL2

Stab-In-Job?	No
BHT:	0
Initial Circulation Pressure:	
Initial Circulation Rate:	
Final Circulation Pressure:	
Final Circulation Rate:	
Displacement Fluid:	Water
Displacement Rate:	
Displacement Volume:	18.4
Mud Returns:	

Centralizer Type And Placement:

middle of the first and every one after that for a total of 3.

Cement To Surface?	Yes
Est. Top of Cement:	0
Plugs Bumped?	Yes
Pressure Plugs Bumped:	513
Floats Holding?	No
Casing Stuck On / Off Bottom?	No
Casing Reciprocated?	No
Casing Rotated?	No
CIP:	
Casing Wt Prior To Cement:	
Casing Weight Set On Slips:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GMBU I-33-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1969 FNL 0867 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENE Section: 33 Township: 08.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013510840000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
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<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/27/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
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	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 07/27/2012 at 13:00 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 06, 2012		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 8/3/2012	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

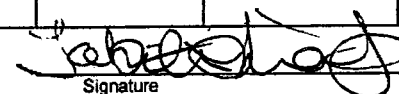
ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301351084	GMBU I-33-8-17	SENE	33	8S	17E	DUCHESNE	6/22/2012	7/13/12
WELL 1 COMMENTS: GRRV BHL: nwnr											
B	99999	17400	4301351085	GMBU O-34-8-17	SENE	33	8S	17E	DUCHESNE	6/22/2012	7/13/12
GRRV BHL: S34 nwsu											
B	99999	17400	4301351118	GMBU Q-6-9-16	NESW	6	9S	16E	DUCHESNE	7/14/2012	7/13/12
GRRV BHL: SWSW											

- A - new entity for new well (single well only)
B - well to existing entity (group or unit well)
C - from one existing entity to another existing entity
D - well from one existing entity to a new entity
E - other (explain in comments section)

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JUL 23 2012

Div. of Oil, Gas & Mining


Signature

Tabitha Timothy

Production Clerk

07/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
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	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 07/27/2012 at 13:00 hours. Production Start Sundry re-sent 10/07/2012.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 09, 2012		
NAME (PLEASE PRINT) Kaci Deveraux	PHONE NUMBER 435 646-4867	TITLE Production Technician
SIGNATURE N/A	DATE 10/7/2012	

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SIGNATURE N/A		DATE 10/7/2012																														

Daily Activity Report**Format For Sundry****GMBU I-33-8-17****5/1/2012 To 9/30/2012****7/17/2012 Day: 1****Completion**

Rigless on 7/17/2012 - Run CBL. Press test BOPs & Frac Valve. Perforate 1st Stage - NU 6" 5K Cameron BOP & FMC Frac Valve. RU Perforators LLC WLT w/ Crane & run CBL. WLTD @6314' & cement top @ 0'.RU H/O truck & Weatherford Press Testing Unit pressure test casing, blind rams, csg & casing valves to 4300 psi. Press test Top of Frac Valve & Lubricator to 5000 psi Perforate stage #1, CP1 sds @ (5911-12', 5908-09', 5872-73', 5856-57', 5846-47', 5807-08') w/ 3 1/8" Disposable guns (16 gram .34" EH 22" pen w/120° phasing) w/ 3 spf for total of 18 shots. RD H/O truck, Weatherford & The Perforators WLT & mast. Wait on frac crew EWTR138 BBLs

Daily Cost: \$0**Cumulative Cost:** \$32,136

7/20/2012 Day: 3**Completion**

Rigless on 7/20/2012 - Set KP @ 4500' - 5th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1475 psi Break Down PB 7-11 formation (18 holes) @ 3215 psi @ 3.2 BPM W/ 2.2 bbls Fresh water. Pump 63 bbls Fresh Water To get Rate, 15 BBLs to get X link pump 47 bbls 2# to 4# 20/40 sand (ramped) 71 bbls 4# to5# 20/40 sand (ramped) 93 bbls Fresh water Flush. (Screened out with 15 bbls Flush Left) Max Press 3832 psi, Avg Press 3738 psi, Max Rate 31 BPM Avg Rate 24.5 BPM. 16,372# 20/40 White Sand in Formation.(2500# Left in Pipe) 291 total BBLs Pumped - 4th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1579 psi Break Down D 1&2 formation (18 holes) @ 3015 psi @ 3 BPM W/ 1.7 bbls Fresh water. Pump 86 bbls Fresh Water To get Rate, 15 BBLs to get X link pump 95 bbls 2# to 4# 20/40 sand (ramped) 167 bbls 4# to5# 20/40 sand (ramped) 109 bbls 6# 20/40 sand, 12 bbls 15% HCL, 118 bbls Fresh water Flush. ISIP 2690 psi. FG.97. Max Press 3583 psi, Avg Press 3162 psi, Max Rate 43.2 BPM Avg Rate 43.2 BPM. 74,162# 20/40 White Sand in Formation. 602 total BBLs Pumped - 4th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1579 psi Break Down D 1&2 formation (18 holes) @ 3015 psi @ 3 BPM W/ 1.7 bbls Fresh water. Pump 86 bbls Fresh Water To get Rate, 15 BBLs to get X link pump 95 bbls 2# to 4# 20/40 sand (ramped) 167 bbls 4# to5# 20/40 sand (ramped) 109 bbls 6# 20/40 sand, 12 bbls 15% HCL, 118 bbls Fresh water Flush. ISIP 2690 psi. FG.97. Max Press 3583 psi, Avg Press 3162 psi, Max Rate 43.2 BPM Avg Rate 43.2 BPM. 74,162# 20/40 White Sand in Formation. 602 total BBLs Pumped - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1880 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5120' & perforate the D 1&2 Formation @ 5042-43', 5036-37', 5029-30', 4976-77', 4963-64', 4953-54', (18 holes) POOH RD WL CWI - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1880 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5120' & perforate the D 1&2 Formation @ 5042-43', 5036-37', 5029-30', 4976-77', 4963-64', 4953-54', (18 holes) POOH RD WL CWI - 3rd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1627 psi Break Down B2 formation (12 holes) @ 2397 psi @ 3.4 BPM W/ .8 bbls Fresh water. Pump 58 bbls Fresh Water To get Rate, 15 BBLs to get X link pump 48 bbls 2# to 4# 20/40 sand (ramped) 119 bbls 4# to5# 20/40 sand (ramped) 110 bbls 6# 20/40 sand, 12 bbls 15% HCL, 126 bbls Fresh water Flush. ISIP 2735 psi. FG.95. Max Press 3725 psi, Avg Press 3367 psi, Max Rate 40.7 BPM Avg Rate 36.2 BPM. 59,332# 20/40 White Sand in Formation. 488 total BBLs Pumped - 3rd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1627 psi Break Down B2 formation (12 holes) @ 2397 psi @ 3.4 BPM W/ .8 bbls Fresh water. Pump 58 bbls Fresh Water To get Rate, 15 BBLs to get X link pump 48 bbls 2# to 4# 20/40 sand (ramped) 119 bbls 4# to5# 20/40 sand (ramped) 110

bbbls 6# 20/40 sand, 12 bbbls 15% HCL, 126 bbbls Fresh water Flush. ISIP 2735 psi. FG.95. Max Press 3725 psi, Avg Press 3367 psi, Max Rate 40.7 BPM Avg Rate 36.2 BPM. 59,332# 20/40 White Sand in Formation. 488 total BBls Pumped - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1800 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5380' & perforate the B2 Formation @ 5305-06', 5300-01', 5294-95', 5286-87', (12 holes) POOH RD WL CWI - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1800 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5380' & perforate the B2 Formation @ 5305-06', 5300-01', 5294-95', 5286-87', (12 holes) POOH RD WL CWI - 2nd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1178 psi Break Down A3 formation (15 holes) @ 3039 psi @ 3 BPM W/ 2.5 bbbls Fresh water. Pump 87 bbbls Fresh Water To get Rate, 15 BBls to get X link pump 191 bbbls 2# to 4# 20/40 sand (ramped) 261 bbbls 4# to 5# 20/40 sand (ramped) 183 bbbls 6# 20/40 sand, 12 bbbls 15% HCL, 131 bbbls Fresh water Flush. ISIP 2170 psi. FG.83. Max Press 3747 psi, Avg Press 3450 psi, Max Rate 42.5 BPM Avg Rate 35.9 BPM. 119,100# 20/40 White Sand in Formation. 857 total BBls Pumped - 2nd stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1178 psi Break Down A3 formation (15 holes) @ 3039 psi @ 3 BPM W/ 2.5 bbbls Fresh water. Pump 87 bbbls Fresh Water To get Rate, 15 BBls to get X link pump 191 bbbls 2# to 4# 20/40 sand (ramped) 261 bbbls 4# to 5# 20/40 sand (ramped) 183 bbbls 6# 20/40 sand, 12 bbbls 15% HCL, 131 bbbls Fresh water Flush. ISIP 2170 psi. FG.83. Max Press 3747 psi, Avg Press 3450 psi, Max Rate 42.5 BPM Avg Rate 35.9 BPM. 119,100# 20/40 White Sand in Formation. 857 total BBls Pumped - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1400 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5610' & perforate the A3 Formation @ 5536-37', 5528-29', 5508-09', 5496-97', 5488-89', (15 holes) POOH RD WL CWI - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 1400 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 5610' & perforate the A3 Formation @ 5536-37', 5528-29', 5508-09', 5496-97', 5488-89', (15 holes) POOH RD WL CWI - 1st stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 80 psi Break Down CP 1&2 formation (18 holes) @ 4141 psi @ 4 BPM W/ 5 bbbls Fresh water. Pump 6 bbbls 15% HCL 106 bbbls Fresh Water To get Rate, 15 BBls to get X link pump 95 bbbls 2# to 4# 20/40 sand (ramped) 238 bbbls 4# to 5# 20/40 sand (ramped) 112 bbbls 6# 20/40 sand, 12 bbbls 15% HCL, 138 bbbls Fresh water Flush. ISIP 1540 psi. FG .69. Max Press 3888 psi, Avg Press 2762 psi, Max Rate 43.6 BPM Avg Rate 41.4 BPM. 89,137# 20/40 White Sand in Formation. 728 total BBls Pumped - 1st stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 80 psi Break Down CP 1&2 formation (18 holes) @ 4141 psi @ 4 BPM W/ 5 bbbls Fresh water. Pump 6 bbbls 15% HCL 106 bbbls Fresh Water To get Rate, 15 BBls to get X link pump 95 bbbls 2# to 4# 20/40 sand (ramped) 238 bbbls 4# to 5# 20/40 sand (ramped) 112 bbbls 6# 20/40 sand, 12 bbbls 15% HCL, 138 bbbls Fresh water Flush. ISIP 1540 psi. FG .69. Max Press 3888 psi, Avg Press 2762 psi, Max Rate 43.6 BPM Avg Rate 41.4 BPM. 89,137# 20/40 White Sand in Formation. 728 total BBls Pumped - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 2050 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 4820' & perforate the PB Formation @ 4742-45', 4565-68', (18 holes) POOH RD WL CWI - RU Extreme WL & RMT Tester press test Lube to 5000psi. Open Well @ 2050 psi RIH w/ CFTP & 3-1/8 Csg Guns 3 SPF set CFTP @ 4820' & perforate the PB Formation @ 4742-45', 4565-68', (18 holes) POOH RD WL CWI - 5th stage RU BJ Safety Meeting JSA. Press test Lines to 5200 psi. Open Well @ 1475 psi Break Down PB 7-11 formation (18 holes) @ 3215 psi @ 3.2 BPM W/ 2.2 bbbls Fresh water. Pump 63 bbbls Fresh Water To get Rate, 15 BBls to get X link pump 47 bbbls 2# to 4# 20/40 sand (ramped) 71 bbbls 4# to 5# 20/40 sand (ramped) 93 bbbls Fresh water Flush. (Screened out with 15 bbbls Flush Left) Max Press 3832 psi, Avg Press 3738 psi, Max Rate 31 BPM Avg Rate 24.5 BPM. 16,372# 20/40 White Sand in Formation. (2500# Left in Pipe) 291 total BBls Pumped - Opened Well to Pit @ 3278 psi 20/64 choke 3 BPM - Opened Well to Pit @ 3278 psi 20/64 choke 3 BPM - RU Extreme wireline & RMT test truck. Test lubricator to 5000#-good test. RIH w/Weatherford composite plug. Set KP @ 4500'. POOH w/wireline & RDMOL - RU Extreme wireline & RMT test truck. Test lubricator to 5000#-good test. RIH w/Weatherford composite plug. Set KP @ 4500'. POOH w/wireline & RDMOL

Daily Cost: \$0

Cumulative Cost: \$220,833

7/24/2012 Day: 4**Completion**

Rigless on 7/24/2012 - Backfill cellars - Hammer Oilfield service move on & backfill both cellars on location.

Daily Cost: \$0

Cumulative Cost: \$221,664

7/25/2012 Day: 5**Completion**

Nabors #1423 on 7/25/2012 - MIRUSU, psi test BOPs, RIH w/tbg, tag kill plug - MU 4 3/4" chomp bit, chomp mill & bit sub. RIH w/144 jts 2 7/8" J-55 tbg. Tag kill plug @ 4500'. Strip wiping rubber off/drilling rubber on. SWIFN - PSI test BOPs, fixed minor leaks-test good - MIRUSU, NU BOPs - Change fan on winch truck - Crew travel - Crew travel & safety meeting

Daily Cost: \$0

Cumulative Cost: \$228,548

7/26/2012 Day: 6**Completion**

Nabors #1423 on 7/26/2012 - Drill out plugs, tag PBTD, circ well clean - Crew travel & safety mtg - RU Nabors pwr swvl - CATCH CIRCULATION - DRILL KILL PLUG - 30 MINUTES - RIH TAG FILL @ 4750' - CLEAN OUT 70' OF FILL TO PLUG @ 4820' - DRILL PLUG - 25 MINUTES - RIH TAG FILL @ 5000' - CLEAN OUT 120' OF FILL TO PLUG @ 5120' - DRILL PLUG - 25 MINUTES - RIH TAG FILL @ 5300' - CLEAN OUT 80' OF FILL TO PLUG @ 5380' - DRILL PLUG - 30 MINUTES - RIH TAG PLUG @ 5600' - HANG SWIVEL BACK - RIH TAG FILL @ 6200' - UNHANG SWIVEL - CLEAN OUT 160' OF FILL TO PBTD @ 6361' - CIRCULATE WELL CLEAN W/ 200 BBLS 7% KCL - RACK OUT POWER SWIVEL - L/D 4 JTS - SWIFN - Crew travel

Daily Cost: \$0

Cumulative Cost: \$236,407

7/27/2012 Day: 7**Completion**

Nabors #1423 on 7/27/2012 - Swab (18 runs) trip tbg, land tbg - crew travel & safety meeting - SICP 0 PSI - SITP 0 PSI - R/U SWAB EQUIPMENT - MAKE 18 SWAB RUNS - RECOVERED A TOTAL OF 175 BBLS - MOSTLY WATER - SAND BETWEEN RUNS 8 - 14 - INITIAL FLUID LEVEL 100' - ENDING FLUID LEVEL 1300' - SICP 0 PSI - L/D SWAB EQUIPMENT - RIH TAG FILL @ 6345' - CLEAN OUT 15' OF NEW FILL TO PBTD @ 6361' - CIRCULATE WELL CLEAN W/ 160 BBLS 7% KCL - L/D 13 JTS - 17 JTS TOTAL OUT - POOH W/ 190 JTS FOR PRODUCTION - L/D BIT AND BIT SUB - LAND TBG ON DONUT - TIE RIG BACK SINGLE FAST - R/D WORK FLOOR - N/D DOUBLE GATE BOPS - N/D SINGLE GATE BOPS - UNLAND TBG - SET TAC IN 18000#'S TENSION - LAND TBG BACK ON DONUT - N/U WELLHEAD - SWIFN - RIH WITH N/C, 2JTS, S/N, 1 JT, TAC, 187 JTS - Crew travel

Daily Cost: \$0

Cumulative Cost: \$243,180

7/31/2012 Day: 8**Completion**

Nabors #1423 on 7/31/2012 - RIH w/production string. Hang horsehead. PWOP - Crew travel & safety meeting - SICP 50 psi - SITP 50 psi - bleed off well - spot in rod trailer - prep rods - PU & prime new pump - RIH w/28 7/8" 8 per guided, 138 3/4" 4 per guided, 20 7/8" 4 per guided, 49 7/8" 8 per guided - spaced well out w/2' & 8' 7/8" pony rods - PU polish rod. - fill

tbg w/2 bbls - bridal on horsehead - hang rods off w/144' stroke length - RD - spot t-sill on O-34-8-17 - spot in rig **Finalized**

Daily Cost: \$0

Cumulative Cost: \$282,240

Pertinent Files: Go to File List

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						5. Lease Serial No. UTU-77234			
2. Name of Operator NEWFIELD EXPLORATION COMPANY						6. If Indian, Allottee or Tribe Name NA			
3. Address 1401 17TH ST. SUITE 1000 DENVER, CO 80202				3a. Phone No. (include area code) (435) 646-3721		7. Unit or CA Agreement Name and No. GMBU (GRRV)			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1969' FNL & 867' FEL (SE/NE) SEC. 33, T8S, R17E (UTU-76955) At top prod. interval reported below 1393' FNL & 1330' FEL (SW/NE) SEC. 33, T8S, R17E (UTU-77234) At total depth 1149' FNL & 1518' FEL (NW/NE) SEC. 33, T8S, R17E (UTU-76241) <i>BHL by HSM</i>						8. Lease Name and Well No. GMBU I-33-8-17			
14. Date Spudded 06/22/2012		15. Date T.D. Reached 07/01/2012		16. Date Completed 07/27/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		9. AFI Well No. 43-013-51084			
18. Total Depth: MD 6391' TVD 6292'		19. Plug Back T.D.: MD 6361' TVD 6262'		20. Depth Bridge Plug Set: MD TVD		10. Field and Pool or Exploratory MONUMENT BUTTE			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND						11. Sec., T., R., M., on Block and Survey or Area SEC. 33, T8S, R17E			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)						12. County or Parish DUCHESNE			
23. Casing and Liner Record (Report all strings set in well)						13. State UT			
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	341'		170 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6385'		250 PRIMLITE		Surface	
						460 50/50 POZ			
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	EOT@ 5986'	TA @ 5888'							
25. Producing Intervals									
Formation		Top	Bottom	26. Perforation Record					
				Perforated Interval		Size	No. Holes	Perf. Status	
A) Green River		4565'	5912'	4565-5912'		0.34"	81		
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
4565-5912'		Frac w/ 360103#s 20/40 white sand in 1952 bbls of Lightning 17 fluid, in 5 stages.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/2/12	8/12/12	24	➔	67	33	69			2-1/2" x 1-1/2" x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status PRODUCING	
			➔						
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

*(See instructions and spaces for additional data on page 2)

DIV. OF OIL, GAS & MINING

RECEIVED
OCT 24 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

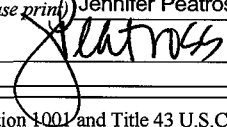
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	4565'	5912'		GARDEN GULCH MRK GARDEN GULCH 1	3943' 4134'
				GARDEN GULCH 2 POINT 3	4254' 4533'
				X MRKR Y MRKR	4768' 4801'
				DOUGLAS CREEK MRK BI CARBONATE MRK	4934' 5179'
				B LIMESTON MRK CASTLE PEAK	5326' 5787'
				BASAL CARBONATE WASATCH	6223' 6348'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross
 Signature 

Title Production Technician
 Date 09/06/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NEWFIELD

NEWFIELD EXPLORATION

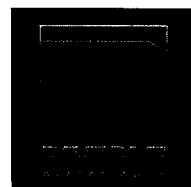
**USGS Myton SW (UT)
SECTION 33 T8S R17E
I-33-8-17**

Wellbore #1

Design: Actual

Standard Survey Report

20 July, 2012





Payzone Directional Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well I-33-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	I-33-8-17 @ 5147.0ft (NDSI SS #2)
Site:	SECTION 33 T8S R17E	MD Reference:	I-33-8-17 @ 5147.0ft (NDSI SS #2)
Well:	I-33-8-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 33 T8S R17E, SEC 33 T8S, R17E			
Site Position:		Northing:	7,200,000.00 ft	Latitude: 40° 4' 34.680 N
From:	Lat/Long	Easting:	2,058,000.00 ft	Longitude: 110° 0' 27.466 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.96 °

Well	I-33-8-17, SHL LAT: 40 04 34.65 LONG: -110 00 18.73			
Well Position	+N/-S 0.0 ft	Northing:	7,200,008.31 ft	Latitude: 40° 4' 34.650 N
	+E/-W 0.0 ft	Easting:	2,058,679.03 ft	Longitude: 110° 0' 18.730 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,147.0 ft	Ground Level: 5,135.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2/21/2011	11.33	65.84	52,329

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	321.59

Survey Program	Date 7/20/2012			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
376.0	6,391.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey	Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
	0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
	376.0	1.45	93.10	376.0	-0.3	4.8	-3.2	0.39	0.39	0.00
	407.0	1.40	86.90	407.0	-0.3	5.5	-3.6	0.52	-0.16	-20.00
	438.0	1.20	81.20	437.9	-0.2	6.2	-4.0	0.77	-0.65	-18.39
	468.0	0.80	59.20	467.9	0.0	6.7	-4.2	1.83	-1.33	-73.33
	499.0	0.60	28.00	498.9	0.2	7.0	-4.2	1.36	-0.65	-100.65
	529.0	0.80	344.20	528.9	0.6	7.0	-3.9	1.85	0.67	-146.00
	560.0	1.30	336.60	559.9	1.1	6.8	-3.4	1.67	1.61	-24.52
	590.0	1.80	339.20	589.9	1.8	6.5	-2.6	1.68	1.67	8.67
	621.0	2.60	341.97	620.9	3.0	6.1	-1.5	2.60	2.58	8.94
	651.0	3.30	338.50	650.9	4.4	5.6	0.0	2.41	2.33	-11.57
	681.0	4.00	334.00	680.8	6.2	4.8	1.9	2.52	2.33	-15.00
	712.0	4.80	329.40	711.7	8.3	3.7	4.2	2.82	2.58	-14.84



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 33 T8S R17E
Well: I-33-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well I-33-8-17
TVD Reference: I-33-8-17 @ 5147.0ft (NDSI SS #2)
MD Reference: I-33-8-17 @ 5147.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
742.0	5.50	323.70	741.6	10.5	2.2	6.9	2.89	2.33	-19.00	
773.0	6.40	321.70	772.4	13.0	0.2	10.1	2.98	2.90	-6.45	
803.0	7.20	328.10	802.2	16.0	-1.8	13.6	3.67	2.67	21.33	
833.0	7.73	333.80	831.9	19.4	-3.7	17.5	3.03	1.77	19.00	
864.0	8.35	313.50	862.6	22.8	-6.2	21.7	9.32	2.00	-65.48	
894.0	9.00	316.00	892.3	26.0	-9.5	26.2	2.50	2.17	8.33	
925.0	9.60	316.70	922.9	29.6	-12.9	31.2	1.97	1.94	2.26	
955.0	10.20	316.40	952.5	33.3	-16.5	36.4	2.01	2.00	-1.00	
986.0	10.90	316.40	982.9	37.4	-20.4	42.0	2.26	2.26	0.00	
1,016.0	11.60	318.20	1,012.4	41.7	-24.3	47.8	2.61	2.33	6.00	
1,060.0	12.20	319.50	1,055.4	48.6	-30.3	56.9	1.49	1.36	2.95	
1,103.0	12.80	317.70	1,097.4	55.6	-36.5	66.2	1.66	1.40	-4.19	
1,147.0	13.10	316.80	1,140.3	62.8	-43.2	76.0	0.82	0.68	-2.05	
1,191.0	13.40	316.60	1,183.1	70.1	-50.1	86.1	0.69	0.68	-0.45	
1,235.0	13.50	316.70	1,225.9	77.6	-57.1	96.3	0.23	0.23	0.23	
1,279.0	13.70	316.80	1,268.7	85.1	-64.2	106.6	0.46	0.45	0.23	
1,322.0	14.10	317.80	1,310.4	92.7	-71.2	116.9	1.09	0.93	2.33	
1,366.0	13.90	320.20	1,353.1	100.7	-78.2	127.5	1.40	-0.45	5.45	
1,410.0	13.70	321.40	1,395.8	108.9	-84.8	138.0	0.79	-0.45	2.73	
1,454.0	13.30	321.10	1,438.6	116.9	-91.2	148.3	0.92	-0.91	-0.68	
1,498.0	12.70	321.40	1,481.5	124.6	-97.4	158.2	1.37	-1.36	0.68	
1,541.0	12.60	321.00	1,523.4	131.9	-103.3	167.6	0.31	-0.23	-0.93	
1,585.0	12.00	322.10	1,566.4	139.3	-109.2	177.0	1.46	-1.36	2.50	
1,629.0	11.40	321.90	1,609.5	146.3	-114.7	185.9	1.37	-1.36	-0.45	
1,673.0	11.10	321.00	1,652.7	153.0	-120.0	194.5	0.79	-0.68	-2.05	
1,716.0	10.70	319.70	1,694.9	159.3	-125.2	202.6	1.09	-0.93	-3.02	
1,760.0	10.30	316.60	1,738.1	165.3	-130.5	210.6	1.57	-0.91	-7.05	
1,804.0	10.00	314.40	1,781.5	170.8	-136.0	218.3	1.11	-0.68	-5.00	
1,848.0	10.00	313.50	1,824.8	176.1	-141.5	225.9	0.36	0.00	-2.05	
1,892.0	9.80	314.10	1,868.1	181.3	-146.9	233.4	0.51	-0.45	1.36	
1,935.0	9.60	315.20	1,910.5	186.4	-152.1	240.6	0.63	-0.47	2.56	
1,979.0	9.20	316.60	1,953.9	191.6	-157.1	247.7	1.05	-0.91	3.18	
2,023.0	9.10	316.30	1,997.4	196.7	-161.9	254.7	0.25	-0.23	-0.68	
2,067.0	9.50	315.90	2,040.8	201.8	-166.8	261.8	0.92	0.91	-0.91	
2,110.0	10.00	317.70	2,083.2	207.1	-171.8	269.0	1.36	1.16	4.19	
2,154.0	10.50	320.40	2,126.5	213.0	-177.0	276.8	1.58	1.14	6.14	
2,198.0	11.00	321.90	2,169.7	219.4	-182.1	285.0	1.30	1.14	3.41	
2,242.0	11.50	323.50	2,212.9	226.2	-187.3	293.6	1.34	1.14	3.64	
2,286.0	11.60	324.70	2,256.0	233.4	-192.5	302.4	0.59	0.23	2.73	
2,329.0	11.70	323.10	2,298.1	240.4	-197.6	311.1	0.79	0.23	-3.72	
2,373.0	12.00	321.50	2,341.1	247.5	-203.1	320.1	1.01	0.68	-3.64	
2,417.0	11.90	320.90	2,384.2	254.6	-208.8	329.2	0.36	-0.23	-1.36	
2,461.0	11.70	320.80	2,427.3	261.6	-214.5	338.2	0.46	-0.45	-0.23	
2,504.0	11.60	320.90	2,469.4	268.3	-220.0	346.9	0.24	-0.23	0.23	
2,548.0	11.60	321.60	2,512.5	275.2	-225.5	355.8	0.32	0.00	1.59	
2,592.0	12.00	324.10	2,555.5	282.4	-230.9	364.8	1.48	0.91	5.68	
2,636.0	12.00	327.30	2,598.6	290.0	-236.1	373.9	1.51	0.00	7.27	
2,680.0	11.50	327.70	2,641.7	297.5	-240.9	382.8	1.15	-1.14	0.91	
2,723.0	10.90	326.20	2,683.8	304.5	-245.5	391.1	1.55	-1.40	-3.49	
2,767.0	11.10	324.50	2,727.0	311.4	-250.2	399.5	0.87	0.45	-3.86	
2,811.0	10.80	322.90	2,770.2	318.2	-255.2	407.8	0.97	-0.68	-3.64	
2,855.0	10.40	319.50	2,813.5	324.5	-260.2	415.9	1.69	-0.91	-7.73	
2,899.0	9.80	316.50	2,856.8	330.2	-265.4	423.6	1.81	-1.36	-6.82	
2,942.0	9.80	316.40	2,899.2	335.5	-270.4	430.9	0.04	0.00	-0.23	

Payzone Directional Survey Report



Company:	NEWFIELD EXPLORATION	Local Co-ordinate Reference:	Well I-33-8-17
Project:	USGS Myton SW (UT)	TVD Reference:	I-33-8-17 @ 5147.0ft (NDSI SS #2)
Site:	SECTION 33 T8S R17E	MD Reference:	I-33-8-17 @ 5147.0ft (NDSI SS #2)
Well:	I-33-8-17	North Reference:	True
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Actual	Database:	EDM 2003.21 Single User Db

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
2,986.0	10.30	315.90	2,942.5	341.0	-275.8	438.6	1.15	1.14	-1.14
3,030.0	11.20	317.20	2,985.7	347.0	-281.4	446.7	2.12	2.05	2.95
3,074.0	11.70	320.30	3,028.8	353.6	-287.2	455.5	1.80	1.14	7.05
3,118.0	11.60	322.00	3,071.9	360.5	-292.7	464.3	0.81	-0.23	3.86
3,161.0	11.65	323.50	3,114.1	367.4	-298.0	473.0	0.71	0.12	3.49
3,205.0	12.40	325.80	3,157.1	374.9	-303.3	482.2	2.02	1.70	5.23
3,249.0	12.90	325.80	3,200.0	382.8	-308.7	491.8	1.14	1.14	0.00
3,293.0	12.40	323.40	3,243.0	390.7	-314.3	501.4	1.65	-1.14	-5.45
3,337.0	11.50	320.90	3,286.0	397.9	-319.9	510.5	2.36	-2.05	-5.68
3,380.0	11.20	319.30	3,328.2	404.4	-325.3	519.0	1.01	-0.70	-3.72
3,424.0	11.90	322.20	3,371.3	411.2	-330.8	527.8	2.07	1.59	6.59
3,468.0	12.10	321.90	3,414.3	418.4	-336.5	536.9	0.48	0.45	-0.68
3,512.0	11.95	320.00	3,457.3	425.5	-342.2	546.1	0.96	-0.34	-4.32
3,555.0	11.20	316.40	3,499.5	432.0	-348.0	554.7	2.42	-1.74	-8.37
3,599.0	10.90	314.60	3,542.7	438.0	-353.9	563.1	1.04	-0.68	-4.09
3,643.0	10.80	313.80	3,585.9	443.8	-359.8	571.3	0.41	-0.23	-1.82
3,687.0	10.80	314.50	3,629.1	449.5	-365.8	579.5	0.30	0.00	1.59
3,731.0	11.10	316.30	3,672.3	455.5	-371.6	587.8	1.03	0.68	4.09
3,774.0	10.55	317.30	3,714.5	461.3	-377.1	595.8	1.35	-1.28	2.33
3,818.0	9.90	318.50	3,757.8	467.1	-382.4	603.6	1.55	-1.48	2.73
3,862.0	9.30	319.20	3,801.2	472.7	-387.2	610.9	1.39	-1.36	1.59
3,906.0	8.70	318.40	3,844.7	477.8	-391.7	617.8	1.39	-1.36	-1.82
3,950.0	8.70	317.90	3,888.2	482.8	-396.2	624.5	0.17	0.00	-1.14
3,993.0	8.70	320.40	3,930.7	487.7	-400.4	631.0	0.88	0.00	5.81
4,037.0	8.50	321.60	3,974.2	492.8	-404.6	637.5	0.61	-0.45	2.73
4,080.0	9.30	324.40	4,016.7	498.1	-408.6	644.2	2.12	1.86	6.51
4,124.0	9.70	327.10	4,060.0	504.1	-412.7	651.4	1.36	0.91	6.14
4,168.0	10.50	328.60	4,103.4	510.7	-416.8	659.1	1.91	1.82	3.41
4,212.0	11.10	327.10	4,146.6	517.7	-421.2	667.3	1.51	1.36	-3.41
4,256.0	11.80	326.30	4,189.7	525.0	-426.0	676.0	1.63	1.59	-1.82
4,299.0	12.00	324.80	4,231.8	532.3	-431.0	684.8	0.86	0.47	-3.49
4,343.0	12.20	324.90	4,274.8	539.8	-436.3	694.0	0.46	0.45	0.23
4,377.0	12.30	326.20	4,308.0	545.8	-440.4	701.2	0.86	0.29	3.82
4,431.0	12.10	325.50	4,360.8	555.2	-446.8	712.6	0.46	-0.37	-1.30
4,475.0	11.50	324.20	4,403.9	562.6	-451.9	721.6	1.49	-1.36	-2.95
4,519.0	11.60	322.20	4,447.0	569.6	-457.2	730.4	0.94	0.23	-4.55
4,562.0	11.00	320.30	4,489.2	576.2	-462.5	738.8	1.64	-1.40	-4.42
4,606.0	10.80	319.80	4,532.4	582.6	-467.8	747.1	0.50	-0.45	-1.14
4,650.0	11.00	320.30	4,575.6	588.9	-473.2	755.5	0.50	0.45	1.14
4,694.0	11.30	321.60	4,618.7	595.5	-478.5	764.0	0.89	0.68	2.95
4,737.0	11.50	323.20	4,660.9	602.3	-483.7	772.5	0.87	0.47	3.72
4,781.0	11.00	323.50	4,704.0	609.2	-488.8	781.0	1.14	-1.14	0.68
4,825.0	10.90	326.20	4,747.2	616.0	-493.7	789.4	1.19	-0.23	6.14
4,869.0	10.30	326.60	4,790.5	622.7	-498.1	797.5	1.37	-1.36	0.91
4,913.0	10.70	325.80	4,833.8	629.4	-502.6	805.4	0.97	0.91	-1.82
4,956.0	10.50	324.80	4,876.0	635.9	-507.1	813.3	0.63	-0.47	-2.33
5,000.0	10.00	323.30	4,919.3	642.2	-511.7	821.2	1.29	-1.14	-3.41
5,044.0	10.40	321.60	4,962.6	648.4	-516.4	828.9	1.14	0.91	-3.86
5,078.5	11.03	321.20	4,996.6	653.4	-520.4	835.4	1.83	1.82	-1.15
I-33-8-17 TGT									
5,088.0	11.20	321.10	5,005.8	654.9	-521.6	837.2	1.83	1.82	-1.07
5,131.0	11.25	320.90	5,048.0	661.4	-526.9	845.6	0.15	0.12	-0.47
5,175.0	10.55	320.60	5,091.2	667.8	-532.1	853.9	1.60	-1.59	-0.68
5,219.0	10.50	321.80	5,134.5	674.1	-537.2	861.9	0.51	-0.11	2.73



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 33 T8S R17E
Well: I-33-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well I-33-8-17
TVD Reference: I-33-8-17 @ 5147.0ft (NDSI SS #2)
MD Reference: I-33-8-17 @ 5147.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db


Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,263.0	9.80	323.70	5,177.8	680.2	-541.9	869.7	1.76	-1.59	4.32
5,307.0	10.30	326.60	5,221.1	686.5	-546.2	877.3	1.62	1.14	6.59
5,350.0	10.00	327.90	5,263.5	692.9	-550.3	884.9	0.88	-0.70	3.02
5,394.0	9.70	326.20	5,306.8	699.2	-554.4	892.4	0.95	-0.68	-3.86
5,438.0	9.90	324.70	5,350.2	705.4	-558.7	899.8	0.74	0.45	-3.41
5,482.0	10.50	325.80	5,393.5	711.8	-563.1	907.6	1.43	1.36	2.50
5,526.0	10.60	326.40	5,436.7	718.5	-567.6	915.6	0.34	0.23	1.36
5,569.0	10.70	326.60	5,479.0	725.1	-572.0	923.6	0.25	0.23	0.47
5,613.0	9.90	324.50	5,522.3	731.6	-576.4	931.4	2.01	-1.82	-4.77
5,657.0	8.60	323.80	5,565.7	737.3	-580.6	938.5	2.97	-2.95	-1.59
5,701.0	7.40	322.50	5,609.3	742.2	-584.2	944.6	2.76	-2.73	-2.95
5,745.0	7.80	322.20	5,652.9	746.8	-587.8	950.4	0.91	0.91	-0.68
5,789.0	7.60	320.30	5,696.5	751.4	-591.5	956.3	0.74	-0.45	-4.32
5,833.0	8.20	318.40	5,740.1	756.0	-595.4	962.3	1.49	1.36	-4.32
5,877.0	9.40	319.10	5,783.6	761.1	-599.9	969.1	2.74	2.73	1.59
5,921.0	10.00	321.90	5,826.9	766.8	-604.6	976.5	1.73	1.36	6.36
5,965.0	9.80	321.10	5,870.3	772.7	-609.3	984.0	0.55	-0.45	-1.82
6,008.0	10.10	319.90	5,912.6	778.5	-614.0	991.5	0.85	0.70	-2.79
6,052.0	10.20	319.90	5,955.9	784.4	-619.0	999.2	0.23	0.23	0.00
6,096.0	10.00	320.30	5,999.3	790.3	-624.0	1,006.9	0.48	-0.45	0.91
6,140.0	9.30	319.70	6,042.6	796.0	-628.7	1,014.3	1.61	-1.59	-1.36
6,183.0	8.50	318.40	6,085.1	801.0	-633.1	1,021.0	1.92	-1.86	-3.02
6,227.0	7.80	317.50	6,128.7	805.6	-637.2	1,027.2	1.62	-1.59	-2.05
6,271.0	7.20	315.70	6,172.3	809.8	-641.2	1,032.9	1.46	-1.36	-4.09
6,337.0	6.40	314.40	6,237.8	815.3	-646.7	1,040.7	1.23	-1.21	-1.97
6,385.0	6.40	314.40	6,285.5	819.1	-650.5	1,046.0	0.00	0.00	0.00
6,391.0	6.40	314.40	6,291.5	819.5	-651.0	1,046.6	0.00	0.00	0.00

Checked By: _____ Approved By: _____ Date: _____

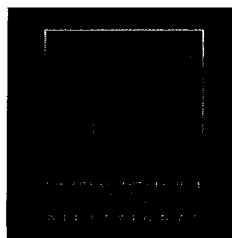
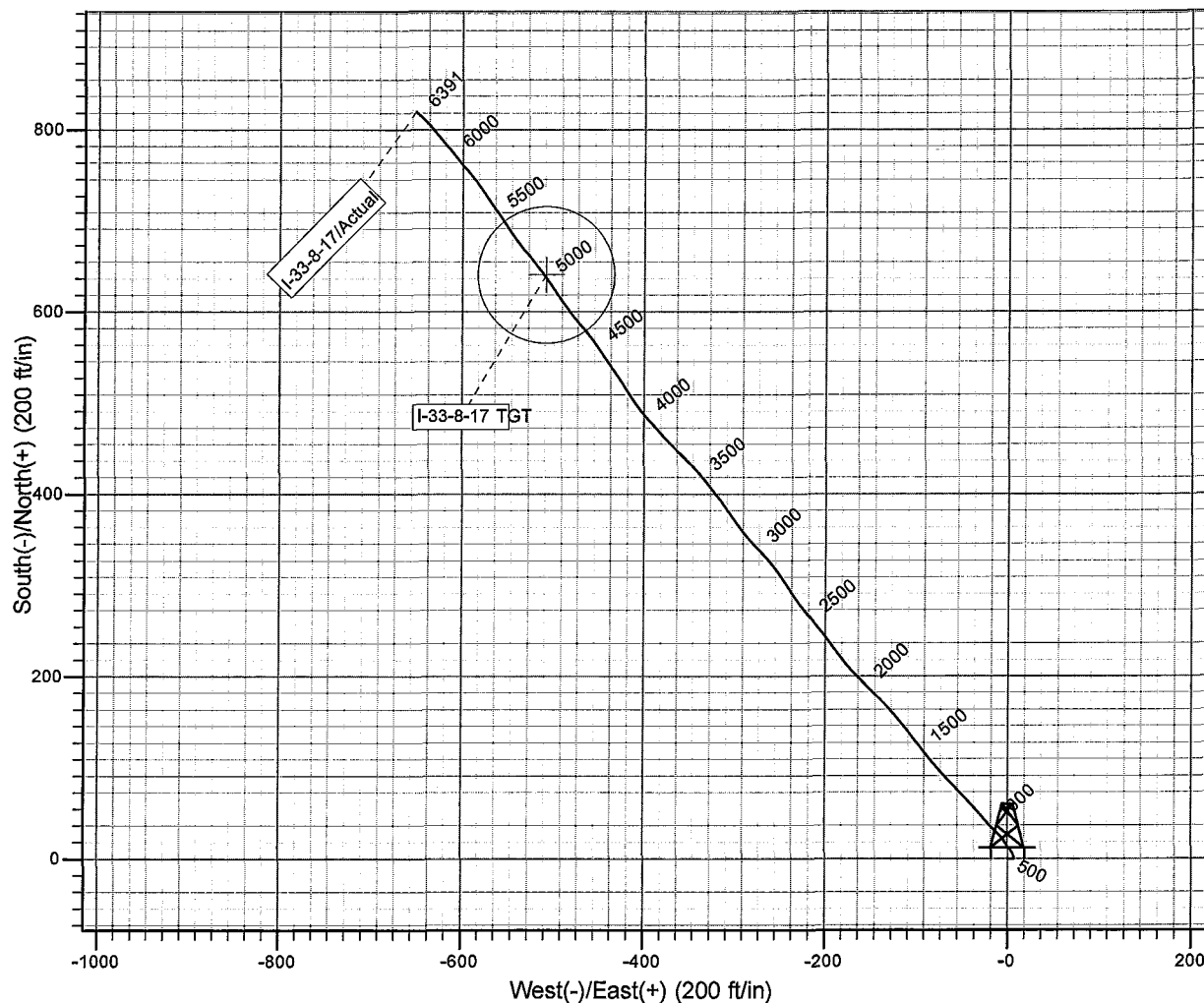
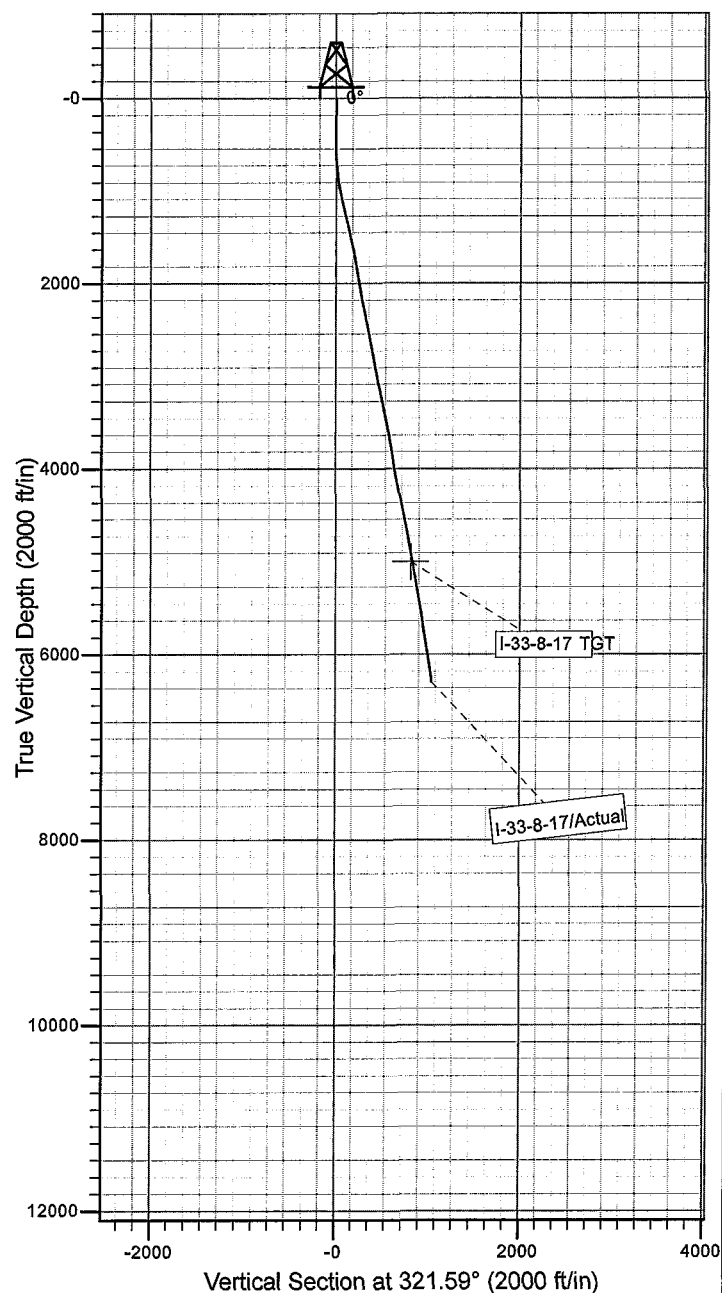


Project: USGS Myton SW (UT)
Site: SECTION 33 T8S R17E
Well: I-33-8-17
Wellbore: Wellbore #1
Design: Actual



Azimuths to True North
Magnetic North: 11.33°

Magnetic Field
Strength: 52329.4snT
Dip Angle: 65.84°
Date: 2/21/2011
Model: IGRF2010



Design: Actual (I-33-8-17/Wellbore #1)

Created By: Sarah Webb

Date: 10:04, July 20 2012

THIS SURVEY IS CORRECT TO THE BEST OF
MY KNOWLEDGE AND IS SUPPORTED
BY ACTUAL FIELD DATA